



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Sande, Commissioner
Keith Kurber II, Chairman

Regulatory Commission of Alaska

June 26, 2023

In reply refer to: Finance Section
Letter Order No.: L2300184

Notice of calculation of Power Cost Equalization (PCE) amount changes due to the base rate change effective July 1, 2023.

On June 13, 2023, the Commission established a new base rate of 19.35 cents per kilowatt-hour (kWh) for PCE calculations.¹

On June 23, 2023, the Commission approved PCE amounts for the non-regulated utilities listed in the attached Staff memo, which includes a summary of the Commission Staff's calculation of the new PCE amounts that are effective for billings rendered on or after July 1, 2023.

If you have any questions regarding the calculation of PCE amounts, please contact Utility Financial Analyst Brenda Cox at (907) 263-2131.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Kevin AufDerHeide

Kevin AufDerHeide (Jun 23, 2023 10:25 AKDT)

Kevin AufDerHeide
Finance Section Manager

cc: Tim Sandstrom, Alaska Energy Authority

¹ A hearing was held on June 13, 2023, for U-23-010, which established the base amount of \$0.1935/kWh for FY2024 Power Cost Equalization calculations.

**UNREGULATED UTILITY
POWER COST EQUALIZATION MEMORANDUM**

Date: June 23, 2023

File No.: Various (see attached memo)

Name of Utility: Various (see attached memo)

- | | |
|---|---|
| <input type="checkbox"/> Annual Update | <input type="checkbox"/> COPA Review |
| <input type="checkbox"/> Fuel Cost Update | <input type="checkbox"/> Non-Fuel Cost Change |
| <input checked="" type="checkbox"/> Base Rate Change | <input type="checkbox"/> kWh Sales Change |
| <input type="checkbox"/> Other <u>FY24 Base Rate Change from \$0.1958 to \$0.1935</u> | |

STAFF RECOMMENDATIONS:

- The Commission should approve the revised PCE amounts per the attached memo, for the utilities listed on the attached schedules to reflect the change in PCE base rate from \$0.1958/kWh to \$0.1935/kWh.¹ The changes in PCE amounts resulting from the change are effective for bills rendered on or after July 1, 2023.

Signed: Brenda Cox *Brenda Cox* Utility Financial Analyst

Commission decision re. this recommendation:

	Date (if different from 6/23/23)	I Concur	I Do Not Concur	I Will Write A Dissenting Statement *
Kurber	_____	<u><i>Kurber</i></u>	_____	_____
Doyle	_____	<u><i>BD</i></u> BD	_____	_____
Espindola	_____	<u><i>JE</i></u> JE	_____	_____
Pickett	_____	<u><i>BP</i></u> BP	_____	_____
Wilson	_____	<u><i>Wilson</i></u> AW	_____	_____

Special Instructions to Staff: *If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

¹ A hearing was held on June 13, 2023, for U-23-010, which established the base amount of \$0.1935/kWh for FY2024 Power Cost Equalization calculations.

Memorandum

TO: Keith Kurber II, Chairman
Robert A. Doyle
John Espindola
Robert M. Pickett
Janis W. Wilson

DATE: June 23, 2023

FROM: Brenda Cox
Utility Financial Analyst

RE: Base Rate Change
FY2024

Recommendations

Staff recommends the Commission approve the Power Cost Equalization (PCE) amounts calculated by Staff in accordance with the base rate change from \$0.1958/kWh to \$0.1935/kWh, effective for bills rendered on or after July 1, 2023.

Conditions for Approval

Standard reminder language for notice specifications, efficiency, and fuel cost updates should be included in the By Direction Letter to the utilities.

Summary

Staff has calculated PCE amounts for the PCE participating utilities shown on the attached Schedule BKC-1 and PCE Amount Summaries.² Copies of Appendix 1 (PCE Calculation) for each utility, showing the prior and revised PCE amounts, are attached to the original memo to be signed by the Commissioners.³ Subsequent to Commission approval, each utility will be mailed a letter order advising them of the revised amounts and effective date, along with a copy of this memo and the respective utility's Appendix 1 calculation.

Staff will also fax, email, or call the affected utilities in order to expedite the notification process.

Signature: Keith Kurber II
Keith Kurber II (Jun 23, 2023 07:47 AKDT)
Email: keith.kurber@alaska.gov

Signature: 
Bob Pickett (Jun 23, 2023 08:46 AKDT)
Email: bob.pickett@alaska.gov

Signature: Bob Doyle
Bob Doyle (Jun 23, 2023 08:26 AKDT)
Email: bob.doyle@alaska.gov

Signature: Janis W. Wilson
Janis W. Wilson (Jun 23, 2023 09:08 AKDT)
Email: janis.wilson@alaska.gov

² PCE Amount Summaries are for Alaska Village Electric Cooperative (AVEC) and North Slope Borough Power and Light (NSPL).

³ PCE Calculations for AVEC PC93-0519R and NSPL PC38-1215Q are included on separate Appendices.

June 28, 2022

FY24 Base Rate Change

Page 1 of 1

Signature: John Espindola
John Espindola (Jun 23, 2023 08:44 AKDT)
Email: John.Espindola@Alaska.gov

Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.1935

Effective July 1, 2023

Utility Name

Rate Description

Interim (I)
Permanent (P) Prior
Approved
(cents/kWh)

Recalculated For Base
Rate Change
(Staff Recommended)

(cents/kWh)

Akhiok, City of All	P	PC80-0417J 32.44	PC80-0417K 32.66
Akiachak Native Community Electric Company Residential	P	PC29-0317O 33.19	PC29-0317P 33.41
Community Bldg.		33.19	33.41
Community Facilities		33.19	33.41
Akiak, City of All	P	PC49-0518I 32.95	PC49-0518J 33.16
Akutan, City of Residential	P	PC55-1020F 75.42	PC55-1020G 75.65
Community Facilities		75.42	75.65
Alutiiq Power Company All	P	PC67-0417L 50.42	PC67-0417M 50.65
Arctic Village Electric Company Residential	P	PC65-0121I 76.40	PC65-0121J 76.62
Community Facilities		76.40	76.62
Atka, City of Residential	P	PC36-0922 33.07	PC36-0922A 33.29
Community Facility		33.07	33.29
Atmautluak Joint Utilities All	P	PC13-0518Q 46.42	PC13-0518R 46.65
Beaver Village Electrical Utilities Residential	P	PC52-1017W 70.42	PC52-1017X 70.65
Community Facilities		73.76	73.98
Birch Creek Tribal Council d/b/a Birch Creek Electric Residential	P	PC66-0217Q 76.40	PC66-0217R 76.62
Community Facility		76.40	76.62
Buckland, City of Residential	P	PC78-1119I 29.42	PC78-1119J 29.65
Community Facilities		29.42	29.65
Chalkyitsik Village Energy System Residential	P	PC27-0417L 67.72	PC27-0417M 67.93
All Others		67.72	67.93
Chenega IRA Village Council All	P	PC68-0421E 76.40	PC68-0421F 76.62

Schedule BKC-1

Page 1 of 6

Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.1935

Effective July 1, 2023

Utility Name

Rate Description

Recalculated For Base

Rate Change
(Staff Recommended)

Interim (I)
Permanent (P) Prior
Approved
(cents/kWh)

(cents/kWh)

Chignik Lagoon Power Utility	P	PC92-0523	PC92-0523A
Residential		62.18	62.40
Small Community Facilities 0 to 500 kWh		62.18	62.40
Small Community Facilities 501 and above		62.18	62.40
Chignik Lake Electric	P	PC83-0421B	PC83-0421C
All		43.55	43.77
Chignik, City of	P	PC31-0918N	PC31-0918O
All		17.10	17.31
Chitina Electric, Inc.	P	PC26-0422F	PC26-0422G
Residential		76.40	76.62
Community Facilities First 8,120 kWh		76.40	76.62
Community Facilities Over 8,120 kWh		76.40	76.62
Circle Electric, LLC	P	PC70-0317LLL	PC70-0317MMM
All		67.29	67.51
City of False Pass	P	PC60-1121E	PC60-1121F
Residential		47.86	48.10
Community		47.86	48.10
Clarks Point, City of	P	PC84-1116S	PC84-1116T
Residential		73.74	73.97
Community Facilities		73.75	73.97
Cordova Electric Cooperative, Inc.	P	PC15-0417VVV	PC15-0417WWW
Residential - First 500/kWh		8.77	8.99
Residential - Over 501/kWh		8.77	8.99
Boat Harbor first 500 kWh		8.77	8.99
Boat Harbor Over 500 kWh		8.77	8.99
General Service 0 to 500 kWh		8.77	8.99
General Service over 500 kWh		7.06	7.29
Large Power 0 to 5,000 kWh		5.86	6.09
Large Power 5,001 to 20,000 kWh		3.86	4.09
Large Power Over 20,000 kWh		1.80	2.03
Street lights		8.77	8.99
Diomedede, City of	P	PC40-1019G	PC40-1019H
All		37.32	37.54
Egegik, City of	P	PC82-1216P	PC82-1216Q
Single Phase		45.18	45.40
Three Phase		45.18	45.40
Special		45.18	45.40
Elfin Cove Electric Utility	P	PC69-1022B	PC69-1022C
Residential		54.85	55.06
Community Facilities		54.85	55.06
Galena, City of	P	PC74-1120E	PC74-1120F
All		40.02	40.25

Schedule BKC-1

Page 2 of 6

Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.1935

Effective July 1, 2023

Utility Name

Rate Description

	Interim (I) Permanent (P)	Prior Approved (cents/kWh)	Recalculated For Base Rate Change (Staff Recommended) (cents/kWh)
Golovin, City of All	P	PC03-1016P 23.15	PC03-1016Q 23.37
Hughes Power & Light Co. All	P	PC09-0917V 70.92	PC09-0917W 71.14
Igiugig Village Council Residential Up to 700 kWhs >700 kWhs	P	PC23-1221K 71.99 71.99 49.42	PC23-1221L 72.22 72.22 49.65
I-N-N Electric Cooperative Residential Comm. Fac. 0-1,000 kWh Comm. Fac. 1,001 - 15,000 kWh Comm. Fac. 15,001 and above	P	PC86-0517K 37.13 37.13 37.13 32.29	PC86-0517L 37.34 37.34 37.34 32.52
Inside Passage Electric Cooperative, Inc. Residential Small Community Facilities - All kWh Large Community Facilities	P	PC89-0423 32.56 32.56 32.56	PC89-0423A 32.78 32.78 32.78
Ipnatchiaq Electric Company All	P	PC44-1018J 40.81	PC44-1018K 41.03
King Cove, City of All	P	PC42-1016I 0.00	PC42-1016J 0.00
Kipnuk Light Plant Residential Community Facility	P	PC87-0619F 49.44 49.44	PC87-0619G 49.67 49.67
Kokhanok Village Council All	P	PC59-0315U 70.42	PC59-0315V 70.65
Kotzebue Electric Assn., Inc. Residential Small Comm/Pub Bldgs. LP- Lg. Power First 63 kWh	P	PC91-0521E 20.15 20.15 20.15 20.15	PC91-0521F 20.37 20.37 20.37 20.37
Koyukuk, City of All	P	PC79-1116I 38.65	PC79-1116J 38.87
Kuiggluum Kallugvia, Kwethluk Inc. d/b/a Residential Community Facility	P	PC58-1114S 32.42 32.71	PC58-1114T 32.65 32.93
Kwig Power Company Residential Water Treatment Plant Village Clinic	P	PC24-0317J 35.75 35.75 35.75	PC24-0317K 35.97 35.97 35.97

Schedule BKC-1

Page 3 of 6

Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.1935

Effective July 1, 2023

Utility Name

Rate Description

Utility Name Rate Description	Interim (I) Permanent (P)	Prior Approved (cents/kWh)	Recalculated For Base	
			Rate Change (Staff Recommended) (cents/kWh)	
Levelock Electric Cooperative Inc.	P	PC28-0518J	PC28-0518K	
Residential			64.30	64.53
Community Facilities		64.30	64.53	
Lime Village Traditional Council	P	PC94-0119G	PC94-0119H	
Residential			76.40	76.62
Community		76.40	76.62	
Manokotak Power Company	P	PC77-1119H	PC77-1119I	
All			25.22	25.44
Naknek Electric Association, Inc.	P	PC32-0421D	PC32-0421E	
Residential			36.54	36.77
Single Phase First 1,000 kWh			37.70	37.91
Single Phase Over 1,000 kWh			37.70	37.91
Three Phase First 1,000 kWh			37.70	37.91
Three Phase Over 1,000 kWh			35.26	35.49
Large Power			37.70	37.91
Large Power - Seasonal	37.70	37.91		
Napakiak Ircinraq Power Co.	P	PC104-0121I	PC104-0121J	
Residential			26.32	26.53
Community Facilities		26.32	26.53	
Napaskiak Electric Utility	P	PC35-0318L	PC35-0318M	
Residential			31.35	31.57
Community Facilities		31.35	31.57	
Naterkaq Light Plant	P	PC10-0617T	PC10-0617U	
Residential			41.62	41.84
Community		41.62	41.84	
Nelson Lagoon Electric Coop., Inc.	P	PC02-0417K	PC02-0417L	
Residential			64.42	64.65
Community		64.42	64.65	
New Koliganek Village Council	P	PC41-0522	PC41-0522A	
All			30.42	30.65
Nikolai Light & Power Utility	P	PC04-0917K	PC04-0917L	
All			66.51	66.73
Nome Joint Utility System	P	PC33-0518J	PC33-0518K	
Single-Phase Service Within City Limits			18.80	19.02
Single-Phase Service Outside City Limits			18.80	19.02
Three-Phase Service Within City Limits			18.80	19.02
Three-Phase Service Outside City Limits			18.80	19.02
Interruptible			18.80	19.02
Three-Phase Service Within City Limits			18.80	19.02
Three-Phase Service Outside City Limits			18.80	19.02
Single-Phase Service Within City Limits			18.80	19.02
Three-Phase Service Outside City Limits			18.80	19.02
Interruptible			18.80	19.02

Schedule BKC-1

Page 4 of 6

Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.1935

Effective July 1, 2023

Utility Name

Rate Description

	Interim (I) Permanent (P)	Prior Approved (cents/kWh)	Recalculated For Base Rate Change (Staff Recommended) (cents/kWh)
Nunam Iqua Electric Company	P	PC61-0419J	PC61-0419K
Residential		33.17	33.39
Community Facilities		33.17	33.39
Nushagak Electric & Telephone Coop., Inc.	P	PC81-0318S	PC81-0318T
Residential		25.63	25.85
Under 20 KW		25.63	25.85
Over 20 KW		25.63	25.85
Ouzinkie, City of	P	PC34-0920T	PC34-0920U
Residential		18.94	19.17
Community Facilities		24.94	25.17
Pedro Bay Village Electric Utility	P	PC51-0120Y	PC51-0120Z
All		62.09	62.32
Pelican, City of	P	PC105-1220L	PC105-1220M
Residential up to 750 kWh		5.83	6.06
Community up to 6,510 kWh		18.72	18.94
Community over 6,511 kWh		15.42	15.65
Perryville Electric Utility	P	PC48-0319F	PC48-0319G
All		14.95	15.17
Pilot Point Electrical	P	PC46-1018J	PC46-1018K
All		40.42	40.65
Port Heiden, City of	P	PC53-1017K	PC53-1017L
All		45.31	45.52
Puvurnaq Power Company	P	PC07-0422A	PC07-0422B
Safewater Facilities		38.34	38.55
All Others		38.34	38.55
Rampart Village Council Electric Utility	P	PC47-0214OO	PC47-0214PP
Residential		61.91	62.14
Community Facilities		61.91	62.14
Ruby, City of	P	PC22-0917N	PC22-0917O
Residential		55.42	55.65
Community Facilities		34.42	34.65
St. George Municipal Electric Utility	P	PC21-0322	PC21-0322A
Residential		76.40	76.62
All Others		76.40	76.62
St. Paul, City of	P	PC19-0320R	PC19-0320S
Residential		37.42	37.65
Community Facility		44.42	44.65
Stevens Village Energy Systems	P	PC18-0323	PC18-0323A
Residential		0.00	0.00
Community		0.00	0.00

Power Cost Equalization Calculation

Schedule BKC-1

Base Rate Change to \$0.1935

Effective July 1, 2023

Utility Name

Rate Description

	Interim (I) Permanent (P)	Prior Approved (cents/kWh)	Recalculated For Base Rate Change (Staff Recommended) (cents/kWh)
Takotna Community Association All	P	PC17-0922 71.18	PC17-0922A 71.40
Tanalian Electric Cooperative, Inc. Residential	P	PC90-1118DD 61.49	PC90-1118EE 61.71
Tatitlek Electric Utility All	P	PC16-0316EE 72.42	PC16-0316FF 72.65
Tenakee Springs Electric Utility Dept., City of Tenakee All	P	PC20-0916CC 46.48	PC20-0916DD 46.70
Tuluksak Traditional Power Utilities All	P	PC63-0319F 31.17	PC63-0319G 31.39
Tuntutuliak Community Service Assn. Residential and Washeteria All Other community Facilities	P	PC12-0518L 45.42 45.42	PC12-0518M 45.65 45.65
Twin Hills Village Council All	P	PC109-1222 26.82	PC109-1222A 27.03
Umnak Power Company Residential Community Facilities	P	PC56-0518I 55.42 55.42	PC56-0518J 55.65 55.65
Unalakleet Valley Electric Cooperative, Inc. Residential Community Facilities	P	PC125-0422B 30.87 30.87	PC125-0422C 31.09 31.09
Unalaska, City of Residential Small General Large General Industrial	P	PC39-1018CC 18.33 18.33 18.33 18.33	PC39-1018DD 18.55 18.55 18.55 18.55
Ungusraq Power Company All	P	PC25-0422 60.42	PC25-0422A 60.65
Village of Venetie All	P	PC73-0221J 70.42	PC73-0221K 70.65
White Mountain, City of All	P	PC57-0916N 32.40	PC57-0916O 32.61

Schedule BKC-1

Page 6 of 6

Akhiok, City of
Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC80-0417J Prior Commission Approval	PC80-0417K Staff Recommended
A. Test Period kWh Sales	265,373	265,373
B. Non-Fuel Power Costs (NFPC)	42,989	42,989
C. NFPC/kWh (B / A)	\$0.1620	\$0.1620
D. Fuel/Purchased Power Costs (FPPC)	99,600	99,600
E. FPPC/kWh (D / A)	\$0.3753	\$0.3753
F. Total Power Costs/kWh (C + E)	\$0.5373	\$0.5373
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3415	\$0.3438
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3415	\$0.3438
K. Average Class Rate		
All	\$0.5997	\$0.6020
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3244	\$0.3266
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3244	\$0.3266

Akiachak Native Community Electric Company

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC29-0317O Prior Commission Approval	PC29-0317P Staff Recommended
A. Test Period kWh Sales	1,784,155	1,784,155
B. Non-Fuel Power Costs (NFPC)	401,291	401,291
C. NFPC/kWh (B / A)	\$0.2249	\$0.2249
D. Fuel/Purchased Power Costs (FPPC)	571,388	571,388
E. FPPC/kWh (D / A)	\$0.3203	\$0.3203
F. Total Power Costs/kWh (C + E)	\$0.5452	\$0.5452
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3494	\$0.3517
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3494	\$0.3517
K. Average Class Rate		
Residential	\$0.4042	\$0.4065
Community Bldg.	\$0.4042	\$0.4065
Community Facilities	\$0.7042	\$0.7065
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3319	\$0.3341
Community Bldg.	\$0.3319	\$0.3341
Community Facilities	\$0.3319	\$0.3341
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3319	\$0.3341
Community Bldg.	\$0.3319	\$0.3341
Community Facilities	\$0.3319	\$0.3341

Akiak, City of
Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC49-0518I Prior Commission Approval	PC49-0518J Staff Recommended
A. Test Period kWh Sales	1,129,982	1,129,982
B. Non-Fuel Power Costs (NFPC)	175,954	175,954
C. NFPC/kWh (B / A)	\$0.1557	\$0.1557
D. Fuel/Purchased Power Costs (FPPC)	437,160	437,160
E. FPPC/kWh (D / A)	\$0.3869	\$0.3869
F. Total Power Costs/kWh (C + E)	\$0.5426	\$0.5426
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3468	\$0.3491
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3468	\$0.3491
K. Average Class Rate		
All	\$0.3342	\$0.3365
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3295	\$0.3316
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3295	\$0.3316

Akutan, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC55-1020F Prior Commission Approval	PC55-1020G Staff Recommended
A. Test Period kWh Sales	506,673	506,673
B. Non-Fuel Power Costs (NFPC)	373,905	373,905
C. NFPC/kWh (B / A)	\$0.7380	\$0.7380
D. Fuel/Purchased Power Costs (FPPC)	237,785	237,785
E. FPPC/kWh (D / A)	\$0.4693	\$0.4693
F. Total Power Costs/kWh (C + E)	\$1.2073	\$1.2073
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$1.0115	\$1.0138
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
Residential	\$0.7542	\$0.7565
Community Facilities	\$0.7542	\$0.7565
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7542	\$0.7565
Community Facilities	\$0.7542	\$0.7565
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7542	\$0.7565
Community Facilities	\$0.7542	\$0.7565

Alutiq Power Company
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC67-0417L Prior Commission Approval	PC67-0417M Staff Recommended
A. Test Period kWh Sales	191,854	191,854
B. Non-Fuel Power Costs (NFPC)	54,916	54,916
C. NFPC/kWh (B / A)	\$0.2862	\$0.2862
D. Fuel/Purchased Power Costs (FPPC)	86,249	86,249
E. FPPC/kWh (D / A)	\$0.4496	\$0.4496
F. Total Power Costs/kWh (C + E)	\$0.7358	\$0.7358
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.5400	\$0.5423
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.5400	\$0.5423
K. Average Class Rate		
All	\$0.5042	\$0.5065
L. P C E (Lesser of: J x 95% or K)		
All	\$0.5042	\$0.5065
M. Funding Level in Effect	100.00%	100.00%
All	\$0.5042	\$0.5065

Arctic Village Electric Company

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC65-0121I Prior Commission Approval	PC65-0121J Staff Recommended
A. Test Period kWh Sales	534,678	534,678
B. Non-Fuel Power Costs (NFPC)	186,081	186,081
C. NFPC/kWh (B / A)	\$0.3480	\$0.3480
D. Fuel/Purchased Power Costs (FPPC)	395,203	395,203
E. FPPC/kWh (D / A)	\$0.7391	\$0.7391
F. Total Power Costs/kWh (C + E)	\$1.0871	\$1.0871
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.8913	\$0.8936
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
Residential	\$0.8042	\$0.8065
Community Facilities	\$0.8042	\$0.8065
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7640	\$0.7662
Community Facilities	\$0.7640	\$0.7662
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7640	\$0.7662
Community Facilities	\$0.7640	\$0.7662

Atka, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC36-0922 Prior Commission Approval	PC36-0922A Staff Recommended
A. Test Period kWh Sales	346,546	346,546
B. Non-Fuel Power Costs (NFPC)	151,438	151,438
C. NFPC/kWh (B / A)	\$0.4370	\$0.4370
D. Fuel/Purchased Power Costs (FPPC)	37,045	37,045
E. FPPC/kWh (D / A)	\$0.1069	\$0.1069
F. Total Power Costs/kWh (C + E)	\$0.5439	\$0.5439
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3481	\$0.3504
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3481	\$0.3504
K. Average Class Rate		
Residential	\$0.4292	\$0.4315
Community Facility	\$0.4292	\$0.4315
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3307	\$0.3329
Community Facility	\$0.3307	\$0.3329
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3307	\$0.3329
Community Facility	\$0.3307	\$0.3329

Atmautluak Joint Utilities
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC13-0518Q Prior Commission Approval	PC13-0518R Staff Recommended
A. Test Period kWh Sales	476,269	476,269
B. Non-Fuel Power Costs (NFPC)	149,171	149,171
C. NFPC/kWh (B / A)	\$0.3132	\$0.3132
D. Fuel/Purchased Power Costs (FPPC)	247,215	247,215
E. FPPC/kWh (D / A)	\$0.5191	\$0.5191
F. Total Power Costs/kWh (C + E)	\$0.8323	\$0.8323
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.6365	\$0.6388
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.6365	\$0.6388
K. Average Class Rate		
All	\$0.4642	\$0.4665
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4642	\$0.4665
M. Funding Level in Effect	100.00%	100.00%
All	\$0.4642	\$0.4665

Beaver Village Electrical Utilities

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC52-1017W Prior Commission Approval	PC52-1017X Staff Recommended
A. Test Period kWh Sales	251,156	251,156
B. Non-Fuel Power Costs (NFPC)	117,033	117,033
C. NFPC/kWh (B / A)	\$0.4660	\$0.4660
D. Fuel/Purchased Power Costs (FPPC)	127,139	127,139
E. FPPC/kWh (D / A)	\$0.5062	\$0.5062
F. Total Power Costs/kWh (C + E)	\$0.9722	\$0.9722
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.7764	\$0.7787
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.7764	\$0.7787
K. Average Class Rate		
Residential	\$0.7042	\$0.7065
Community Facilities	\$0.8042	\$0.8065
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7042	\$0.7065
Community Facilities	\$0.7376	\$0.7398
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7042	\$0.7065
Community Facilities	\$0.7376	\$0.7398

Birch Creek Tribal Council d/b/a Birch Creek Electric
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC66-0217Q Prior Commission Approval	PC66-0217R Staff Recommended
A. Test Period kWh Sales	85,573	85,573
B. Non-Fuel Power Costs (NFPC)	63,809	63,809
C. NFPC/kWh (B / A)	\$0.7457	\$0.7457
D. Fuel/Purchased Power Costs (FPPC)	51,246	51,246
E. FPPC/kWh (D / A)	\$0.5989	\$0.5989
F. Total Power Costs/kWh (C + E)	\$1.3446	\$1.3446
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$1.1488	\$1.1511
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
Residential	\$0.9542	\$0.9565
Community Facility	\$0.9542	\$0.9565
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7640	\$0.7662
Community Facility	\$0.7640	\$0.7662
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7640	\$0.7662
Community Facility	\$0.7640	\$0.7662

Buckland, City of
Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC78-1119I Prior Commission Approval	PC78-1119J Staff Recommended
A. Test Period kWh Sales	1,528,203	1,528,203
B. Non-Fuel Power Costs (NFPC)	186,641	186,641
C. NFPC/kWh (B / A)	\$0.1221	\$0.1221
D. Fuel/Purchased Power Costs (FPPC)	708,758	708,758
E. FPPC/kWh (D / A)	\$0.4638	\$0.4638
F. Total Power Costs/kWh (C + E)	\$0.5859	\$0.5859
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3901	\$0.3924
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3901	\$0.3924
K. Average Class Rate		
Residential	\$0.2942	\$0.2965
Community Facilities	\$0.2942	\$0.2965
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.2942	\$0.2965
Community Facilities	\$0.2942	\$0.2965
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.2942	\$0.2965
Community Facilities	\$0.2942	\$0.2965

Chalkyitsik Village Energy System

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC27-0417L Prior Commission Approval	PC27-0417M Staff Recommended
A. Test Period kWh Sales	246,931	246,931
B. Non-Fuel Power Costs (NFPC)	40,574	40,574
C. NFPC/kWh (B / A)	\$0.1643	\$0.1643
D. Fuel/Purchased Power Costs (FPPC)	183,795	183,795
E. FPPC/kWh (D / A)	\$0.7443	\$0.7443
F. Total Power Costs/kWh (C + E)	\$0.9086	\$0.9086
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.7128	\$0.7151
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.7128	\$0.7151
K. Average Class Rate		
Residential	\$0.7542	\$0.7565
All Others	\$0.9542	\$0.9565
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.6772	\$0.6793
All Others	\$0.6772	\$0.6793
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.6772	\$0.6793
All Others	\$0.6772	\$0.6793

Chenega IRA Village Council

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC68-0421E Prior Commission Approval	PC68-0421F Staff Recommended
A. Test Period kWh Sales	215,339	215,339
B. Non-Fuel Power Costs (NFPC)	113,011	113,011
C. NFPC/kWh (B / A)	\$0.5248	\$0.5248
D. Fuel/Purchased Power Costs (FPPC)	137,059	137,059
E. FPPC/kWh (D / A)	\$0.6365	\$0.6365
F. Total Power Costs/kWh (C + E)	\$1.1613	\$1.1613
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.9655	\$0.9678
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
All	\$0.9242	\$0.9265
L. P C E (Lesser of: J x 95% or K)		
All	\$0.7640	\$0.7662
M. Funding Level in Effect	100.00%	100.00%
All	\$0.7640	\$0.7662

Chignik Lagoon Power Utility

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC92-0523 Prior Commission Approval	PC92-0523A Staff Recommended
A. Test Period kWh Sales	410,090	410,090
B. Non-Fuel Power Costs (NFPC)	176,136	176,136
C. NFPC/kWh (B / A)	\$0.4295	\$0.4295
D. Fuel/Purchased Power Costs (FPPC)	172,563	172,563
E. FPPC/kWh (D / A)	\$0.4208	\$0.4208
F. Total Power Costs/kWh (C + E)	\$0.8503	\$0.8503
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.6545	\$0.6568
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.6545	\$0.6568
K. Average Class Rate		
Residential	\$0.7042	\$0.7065
Small Community Facilities 0 to 500 kWh	\$0.7042	\$0.7065
Small Community Facilities 501 and above	\$0.7042	\$0.7065
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.6218	\$0.6240
Small Community Facilities 0 to 500 kWh	\$0.6218	\$0.6240
Small Community Facilities 501 and above	\$0.6218	\$0.6240
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.6218	\$0.6240
Small Community Facilities 0 to 500 kWh	\$0.6218	\$0.6240
Small Community Facilities 501 and above	\$0.6218	\$0.6240

Chignik Lake Electric
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC83-0421B Prior Commission Approval	PC83-0421C Staff Recommended
A. Test Period kWh Sales	335,187	335,187
B. Non-Fuel Power Costs (NFPC)	104,878	104,878
C. NFPC/kWh (B / A)	\$0.3129	\$0.3129
D. Fuel/Purchased Power Costs (FPPC)	114,403	114,403
E. FPPC/kWh (D / A)	\$0.3413	\$0.3413
F. Total Power Costs/kWh (C + E)	\$0.6542	\$0.6542
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4584	\$0.4607
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4584	\$0.4607
K. Average Class Rate		
All	\$0.5109	\$0.5132
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4355	\$0.4377
M. Funding Level in Effect	100.00%	100.00%
All	\$0.4355	\$0.4377

Chignik, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC31-0918N Prior Commission Approval	PC31-0918O Staff Recommended
A. Test Period kWh Sales	642,607	642,607
B. Non-Fuel Power Costs (NFPC)	142,049	142,049
C. NFPC/kWh (B / A)	\$0.2211	\$0.2211
D. Fuel/Purchased Power Costs (FPPC)	99,370	99,370
E. FPPC/kWh (D / A)	\$0.1546	\$0.1546
F. Total Power Costs/kWh (C + E)	\$0.3757	\$0.3757
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.1799	\$0.1822
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.1799	\$0.1822
K. Average Class Rate		
All	\$0.2202	\$0.2225
L. P C E (Lesser of: J x 95% or K)		
All	\$0.1710	\$0.1731
M. Funding Level in Effect	100.00%	100.00%
All	\$0.1710	\$0.1731

Chitina Electric, Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC26-0422F Prior Commission Approval	PC26-0422G Staff Recommended
A. Test Period kWh Sales	369,631	369,631
B. Non-Fuel Power Costs (NFPC)	245,956	245,956
C. NFPC/kWh (B / A)	\$0.6654	\$0.6654
D. Fuel/Purchased Power Costs (FPPC)	148,409	148,409
E. FPPC/kWh (D / A)	\$0.4015	\$0.4015
F. Total Power Costs/kWh (C + E)	\$1.0669	\$1.0669
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.8711	\$0.8734
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
Residential	\$0.9042	\$0.9065
Community Facilities First 8,120 kWh	\$0.9042	\$0.9065
Community Facilities Over 8,120 kWh	\$0.9042	\$0.9065
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7640	\$0.7662
Community Facilities First 8,120 kWh	\$0.7640	\$0.7662
Community Facilities Over 8,120 kWh	\$0.7640	\$0.7662
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7640	\$0.7662
Community Facilities First 8,120 kWh	\$0.7640	\$0.7662
Community Facilities Over 8,120 kWh	\$0.7640	\$0.7662

Circle Electric, LLC
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC70-0317LLL Prior Commission Approval	PC70-0317MMM Staff Recommended
A. Test Period kWh Sales	330,837	330,837
B. Non-Fuel Power Costs (NFPC)	148,198	148,198
C. NFPC/kWh (B / A)	\$0.4479	\$0.4479
D. Fuel/Purchased Power Costs (FPPC)	150,938	150,938
E. FPPC/kWh (D / A)	\$0.4562	\$0.4562
F. Total Power Costs/kWh (C + E)	\$0.9041	\$0.9041
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.7083	\$0.7106
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.7083	\$0.7106
K. Average Class Rate		
All	\$0.7080	\$0.7103
L. P C E (Lesser of: J x 95% or K)		
All	\$0.6729	\$0.6751
M. Funding Level in Effect	100.00%	100.00%
All	\$0.6729	\$0.6751

City of False Pass

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC60-1121E Prior Commission Approval	PC60-1121F Staff Recommended
A. Test Period kWh Sales	598,453	598,453
B. Non-Fuel Power Costs (NFPC)	252,183	252,183
C. NFPC/kWh (B / A)	\$0.4214	\$0.4214
D. Fuel/Purchased Power Costs (FPPC)	166,583	166,583
E. FPPC/kWh (D / A)	\$0.2784	\$0.2784
F. Total Power Costs/kWh (C + E)	\$0.6998	\$0.6998
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.5040	\$0.5063
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.5040	\$0.5063
K. Average Class Rate		
Residential	\$0.5232	\$0.5255
Community	\$0.5232	\$0.5255
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.4786	\$0.4810
Community	\$0.4786	\$0.4810
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.4786	\$0.4810
Community	\$0.4786	\$0.4810

Clarks Point, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC84-1116S Prior Commission Approval	PC84-1116T Staff Recommended
A. Test Period kWh Sales	188,217	188,217
B. Non-Fuel Power Costs (NFPC)	90,607	90,607
C. NFPC/kWh (B / A)	\$0.4814	\$0.4814
D. Fuel/Purchased Power Costs (FPPC)	92,357	92,357
E. FPPC/kWh (D / A)	\$0.4907	\$0.4907
F. Total Power Costs/kWh (C + E)	\$0.9721	\$0.9721
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.7763	\$0.7786
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.7763	\$0.7786
K. Average Class Rate		
Residential	\$0.7374	\$0.7397
Community Facilities	\$0.9042	\$0.9065
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7374	\$0.7397
Community Facilities	\$0.7375	\$0.7397
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7374	\$0.7397
Community Facilities	\$0.7375	\$0.7397

Cordova Electric Cooperative, Inc.

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC15-0417VVV Prior Commission Approval	PC15-0417WWW Staff Recommended
A. Test Period kWh Sales	23,444,126	23,444,126
B. Non-Fuel Power Costs (NFPC)	5,257,401	5,257,401
C. NFPC/kWh (B / A)	\$0.2243	\$0.2243
D. Fuel/Purchased Power Costs (FPPC)	1,495,601	1,495,601
E. FPPC/kWh (D / A)	\$0.0638	\$0.0638
F. Total Power Costs/kWh (C + E)	\$0.2881	\$0.2881
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.0923	\$0.0946
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.0923	\$0.0946
K. Average Class Rate		
Residential - First 500/kWh	\$0.1009	\$0.1032
Residential - Over 501/kWh	\$0.1009	\$0.1032
Boat Harbor first 500 kWh	\$0.2071	\$0.2094
Boat Harbor Over 500 kWh	\$0.1727	\$0.1750
General Service 0 to 500 kWh	\$0.1097	\$0.1120
General Service over 500 kWh	\$0.0706	\$0.0729
Large Power 0 to 5,000 kWh	\$0.0586	\$0.0609
Large Power 5,001 to 20,000 kWh	\$0.0386	\$0.0409
Large Power Over 20,000 kWh	\$0.0180	\$0.0203
Street lights	\$0.1948	\$0.1971
L. P C E (Lesser of: J x 95% or K)		
Residential - First 500/kWh	\$0.0877	\$0.0899
Residential - Over 501/kWh	\$0.0877	\$0.0899
Boat Harbor first 500 kWh	\$0.0877	\$0.0899
Boat Harbor Over 500 kWh	\$0.0877	\$0.0899
General Service 0 to 500 kWh	\$0.0877	\$0.0899
General Service over 500 kWh	\$0.0706	\$0.0729
Large Power 0 to 5,000 kWh	\$0.0586	\$0.0609
Large Power 5,001 to 20,000 kWh	\$0.0386	\$0.0409
Large Power Over 20,000 kWh	\$0.0180	\$0.0203
Street lights	\$0.0877	\$0.0899

Cordova Electric Cooperative, Inc.
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC15-0417VV Prior Commission Approval	PC15-0417WWW Staff Recommended
M. Funding Level in Effect	100.00%	100.00%
Residential - First 500/kWh	\$0.0877	\$0.0899
Residential - Over 501/kWh	\$0.0877	\$0.0899
Boat Harbor first 500 kWh	\$0.0877	\$0.0899
Boat Harbor Over 500 kWh	\$0.0877	\$0.0899
General Service 0 to 500 kWh	\$0.0877	\$0.0899
General Service over 500 kWh	\$0.0706	\$0.0729
Large Power 0 to 5,000 kWh	\$0.0586	\$0.0609
Large Power 5,001 to 20,000 kWh	\$0.0386	\$0.0409
Large Power Over 20,000 kWh	\$0.0180	\$0.0203
Street lights	\$0.0877	\$0.0899

Diomedes, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC40-1019G Prior Commission Approval	PC40-1019H Staff Recommended
A. Test Period kWh Sales	402,386	402,386
B. Non-Fuel Power Costs (NFPC)	65,147	65,147
C. NFPC/kWh (B / A)	\$0.1619	\$0.1619
D. Fuel/Purchased Power Costs (FPPC)	171,721	171,721
E. FPPC/kWh (D / A)	\$0.4268	\$0.4268
F. Total Power Costs/kWh (C + E)	\$0.5887	\$0.5887
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3929	\$0.3952
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3929	\$0.3952
K. Average Class Rate		
All	\$0.4542	\$0.4565
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3732	\$0.3754
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3732	\$0.3754

Egegik, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC82-1216P Prior Commission Approval	PC82-1216Q Staff Recommended
A. Test Period kWh Sales	486,500	486,500
B. Non-Fuel Power Costs (NFPC)	183,684	183,684
C. NFPC/kWh (B / A)	\$0.3776	\$0.3776
D. Fuel/Purchased Power Costs (FPPC)	142,951	142,951
E. FPPC/kWh (D / A)	\$0.2938	\$0.2938
F. Total Power Costs/kWh (C + E)	\$0.6714	\$0.6714
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4756	\$0.4779
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4756	\$0.4779
K. Average Class Rate		
Single Phase	\$0.4542	\$0.4565
Three Phase	\$0.4542	\$0.4565
Special	\$0.4542	\$0.4565
L. P C E (Lesser of: J x 95% or K)		
Single Phase	\$0.4518	\$0.4540
Three Phase	\$0.4518	\$0.4540
Special	\$0.4518	\$0.4540
M. Funding Level in Effect	100.00%	100.00%
Single Phase	\$0.4518	\$0.4540
Three Phase	\$0.4518	\$0.4540
Special	\$0.4518	\$0.4540

Elfin Cove Electric Utility
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC69-1022B Prior Commission Approval	PC69-1022C Staff Recommended
A. Test Period kWh Sales	329,442	329,442
B. Non-Fuel Power Costs (NFPC)	62,761	62,761
C. NFPC/kWh (B / A)	\$0.1905	\$0.1905
D. Fuel/Purchased Power Costs (FPPC)	191,939	191,939
E. FPPC/kWh (D / A)	\$0.5826	\$0.5826
F. Total Power Costs/kWh (C + E)	\$0.7731	\$0.7731
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.5773	\$0.5796
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.5773	\$0.5796
K. Average Class Rate		
Residential	\$0.6892	\$0.6915
Community Facilities	\$0.6892	\$0.6915
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.5485	\$0.5506
Community Facilities	\$0.5485	\$0.5506
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.5485	\$0.5506
Community Facilities	\$0.5485	\$0.5506

Galena, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC74-1120E Prior Commission Approval	PC74-1120F Staff Recommended
A. Test Period kWh Sales	4,754,140	4,754,140
B. Non-Fuel Power Costs (NFPC)	1,154,792	1,154,792
C. NFPC/kWh (B / A)	\$0.2429	\$0.2429
D. Fuel/Purchased Power Costs (FPPC)	1,812,761	1,812,761
E. FPPC/kWh (D / A)	\$0.3813	\$0.3813
F. Total Power Costs/kWh (C + E)	\$0.6242	\$0.6242
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4284	\$0.4307
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4284	\$0.4307
K. Average Class Rate		
All	\$0.4002	\$0.4025
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4002	\$0.4025
M. Funding Level in Effect		
All	100.00%	100.00%
	\$0.4002	\$0.4025

Golovin, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC03-1016P Prior Commission Approval	PC03-1016Q Staff Recommended
A. Test Period kWh Sales	913,421	913,421
B. Non-Fuel Power Costs (NFPC)	123,554	123,554
C. NFPC/kWh (B / A)	\$0.1353	\$0.1353
D. Fuel/Purchased Power Costs (FPPC)	277,874	277,874
E. FPPC/kWh (D / A)	\$0.3042	\$0.3042
F. Total Power Costs/kWh (C + E)	\$0.4395	\$0.4395
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.2437	\$0.2460
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.2437	\$0.2460
K. Average Class Rate		
All	\$0.3642	\$0.3665
L. P C E (Lesser of: J x 95% or K)		
All	\$0.2315	\$0.2337
M. Funding Level in Effect	100.00%	100.00%
All	\$0.2315	\$0.2337

Hughes Power & Light Co.
Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC09-0917V Prior Commission Approval	PC09-0917W Staff Recommended
A. Test Period kWh Sales	385,509	385,509
B. Non-Fuel Power Costs (NFPC)	80,328	80,328
C. NFPC/kWh (B / A)	\$0.2084	\$0.2084
D. Fuel/Purchased Power Costs (FPPC)	282,942	282,942
E. FPPC/kWh (D / A)	\$0.7339	\$0.7339
F. Total Power Costs/kWh (C + E)	\$0.9423	\$0.9423
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.7465	\$0.7488
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.7465	\$0.7488
K. Average Class Rate		
All	\$0.7142	\$0.7165
L. P C E (Lesser of: J x 95% or K)		
All	\$0.7092	\$0.7114
M. Funding Level in Effect	100.00%	100.00%
All	\$0.7092	\$0.7114

Igiugig Village Council
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC23-1221K Prior Commission Approval	PC23-1221L Staff Recommended
A. Test Period kWh Sales	271,737	271,737
B. Non-Fuel Power Costs (NFPC)	76,190	76,190
C. NFPC/kWh (B / A)	\$0.2804	\$0.2804
D. Fuel/Purchased Power Costs (FPPC)	221,185	221,185
E. FPPC/kWh (D / A)	\$0.8140	\$0.8140
F. Total Power Costs/kWh (C + E)	\$1.0944	\$1.0944
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.8986	\$0.9009
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
Residential	\$0.7199	\$0.7222
Up to 700 kWhs	\$0.7199	\$0.7222
>700 kWhs	\$0.4942	\$0.4965
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7199	\$0.7222
Up to 700 kWhs	\$0.7199	\$0.7222
>700 kWhs	\$0.4942	\$0.4965
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7199	\$0.7222
Up to 700 kWhs	\$0.7199	\$0.7222
>700 kWhs	\$0.4942	\$0.4965

I-N-N Electric Cooperative

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC86-0517K Prior Commission Approval	PC86-0517L Staff Recommended
A. Test Period kWh Sales	2,073,447	2,073,447
B. Non-Fuel Power Costs (NFPC)	1,194,687	1,194,687
C. NFPC/kWh (B / A)	\$0.5762	\$0.5762
D. Fuel/Purchased Power Costs (FPPC)	21,637	21,637
E. FPPC/kWh (D / A)	\$0.0104	\$0.0104
F. Total Power Costs/kWh (C + E)	\$0.5866	\$0.5866
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3908	\$0.3931
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3908	\$0.3931
K. Average Class Rate		
Residential	\$0.3983	\$0.4006
Comm. Fac. 0-1,000 IWh	\$0.4509	\$0.4532
Comm. Fac. 1,001 - 15,000 kWh	\$0.3742	\$0.3765
Comm. Fac. 15,001 and above	\$0.3229	\$0.3252
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3713	\$0.3734
Comm. Fac. 0-1,000 IWh	\$0.3713	\$0.3734
Comm. Fac. 1,001 - 15,000 kWh	\$0.3713	\$0.3734
Comm. Fac. 15,001 and above	\$0.3229	\$0.3252
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3713	\$0.3734
Comm. Fac. 0-1,000 IWh	\$0.3713	\$0.3734
Comm. Fac. 1,001 - 15,000 kWh	\$0.3713	\$0.3734
Comm. Fac. 15,001 and above	\$0.3229	\$0.3252

Inside Passage Electric Cooperative, Inc.
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC89-0423 Prior Commission Approval	PC89-0423A Staff Recommended
A. Test Period kWh Sales	10,411,892	10,411,892
B. Non-Fuel Power Costs (NFPC)	4,018,197	4,018,197
C. NFPC/kWh (B / A)	\$0.3859	\$0.3859
D. Fuel/Purchased Power Costs (FPPC)	2,524,605	2,524,605
E. FPPC/kWh (D / A)	\$0.1526	\$0.1526
F. Total Power Costs/kWh (C + E)	\$0.5385	\$0.5385
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3427	\$0.3450
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3427	\$0.3450
K. Average Class Rate		
Residential	\$0.4355	\$0.4378
Small Community Facilities - All kWh	\$0.4775	\$0.4798
Large Community Facilities	\$0.4380	\$0.4403
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3256	\$0.3278
Small Community Facilities - All kWh	\$0.3256	\$0.3278
Large Community Facilities	\$0.3256	\$0.3278
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3256	\$0.3278
Small Community Facilities - All kWh	\$0.3256	\$0.3278
Large Community Facilities	\$0.3256	\$0.3278

Ipnatchiaq Electric Company
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC44-1018J Prior Commission Approval	PC44-1018K Staff Recommended
A. Test Period kWh Sales	630,207	630,207
B. Non-Fuel Power Costs (NFPC)	216,554	216,554
C. NFPC/kWh (B / A)	\$0.3436	\$0.3436
D. Fuel/Purchased Power Costs (FPPC)	177,594	177,594
E. FPPC/kWh (D / A)	\$0.2818	\$0.2818
F. Total Power Costs/kWh (C + E)	\$0.6254	\$0.6254
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4296	\$0.4319
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4296	\$0.4319
K. Average Class Rate		
All	\$0.4789	\$0.4812
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4081	\$0.4103
M. Funding Level in Effect	100.00%	100.00%
All	\$0.4081	\$0.4103

King Cove, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC42-1016I Prior Commission Approval	PC42-1016J Staff Recommended
A. Test Period kWh Sales	4,359,719	4,359,719
B. Non-Fuel Power Costs (NFPC)	424,348	424,348
C. NFPC/kWh (B / A)	\$0.1113	\$0.1113
D. Fuel/Purchased Power Costs (FPPC)	250,217	250,217
E. FPPC/kWh (D / A)	\$0.0657	\$0.0657
F. Total Power Costs/kWh (C + E)	\$0.1770	\$0.1770
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	(\$0.0188)	(\$0.0165)
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	(\$0.0188)	(\$0.0165)
K. Average Class Rate		
All	\$0.1042	\$0.1065
L. P C E (Lesser of: J x 95% or K)		
All	\$0.0000	\$0.0000
M. Funding Level in Effect	100.00%	100.00%
All	\$0.0000	\$0.0000

Kipnuk Light Plant

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC87-0619F Prior Commission Approval	PC87-0619G Staff Recommended
A. Test Period kWh Sales	1,006,969	1,006,969
B. Non-Fuel Power Costs (NFPC)	552,029	552,029
C. NFPC/kWh (B / A)	\$0.5482	\$0.5482
D. Fuel/Purchased Power Costs (FPPC)	577,920	577,920
E. FPPC/kWh (D / A)	\$0.5739	\$0.5739
F. Total Power Costs/kWh (C + E)	\$1.1221	\$1.1221
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.9263	\$0.9286
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
Residential	\$0.4944	\$0.4967
Community Facility	\$0.4944	\$0.4967
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.4944	\$0.4967
Community Facility	\$0.4944	\$0.4967
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.4944	\$0.4967
Community Facility	\$0.4944	\$0.4967

Kokhanok Village Council
Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC59-0315U Prior Commission Approval	PC59-0315V Staff Recommended
A. Test Period kWh Sales	358,953	358,953
B. Non-Fuel Power Costs (NFPC)	133,201	133,201
C. NFPC/kWh (B / A)	\$0.3711	\$0.3711
D. Fuel/Purchased Power Costs (FPPC)	233,260	233,260
E. FPPC/kWh (D / A)	\$0.6498	\$0.6498
F. Total Power Costs/kWh (C + E)	\$1.0209	\$1.0209
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.8251	\$0.8274
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
All	\$0.7042	\$0.7065
L. P C E (Lesser of: J x 95% or K)		
All	\$0.7042	\$0.7065
M. Funding Level in Effect		
All	100.00%	100.00%
	\$0.7042	\$0.7065

Kotzebue Electric Assn., Inc.
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC91-0521E Prior Commission Approval	PC91-0521F Staff Recommended
A. Test Period kWh Sales	19,724,903	19,724,903
B. Non-Fuel Power Costs (NFPC)	4,328,876	4,328,876
C. NFPC/kWh (B / A)	\$0.2195	\$0.2195
D. Fuel/Purchased Power Costs (FPPC)	3,781,354	3,781,354
E. FPPC/kWh	\$0.1885	\$0.1885
F. Total Power Costs/kWh (C + E)	\$0.4079	\$0.4079
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.2121	\$0.2144
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.2121	\$0.2144
K. Average Class Rate		
Residential	\$0.2192	\$0.2215
Small Comm/Pub Bldgs.	\$0.2294	\$0.2317
LP- Lg. Power	\$0.2818	\$0.2841
First 63 kWh	\$0.2986	\$0.3009
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.2015	\$0.2037
Small Comm/Pub Bldgs.	\$0.2015	\$0.2037
LP- Lg. Power	\$0.2015	\$0.2037
First 63 kWh	\$0.2015	\$0.2037
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.2015	\$0.2037
Small Comm/Pub Bldgs.	\$0.2015	\$0.2037
LP- Lg. Power	\$0.2015	\$0.2037
First 63 kWh	\$0.2015	\$0.2037

Koyukuk, City of
Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC79-1116I Prior Commission Approval	PC79-1116J Staff Recommended
A. Test Period kWh Sales	238,032	238,032
B. Non-Fuel Power Costs (NFPC)	39,366	39,366
C. NFPC/kWh (B / A)	\$0.1654	\$0.1654
D. Fuel/Purchased Power Costs (FPPC)	104,088	104,088
E. FPPC/kWh (D / A)	\$0.4373	\$0.4373
F. Total Power Costs/kWh (C + E)	\$0.6027	\$0.6027
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4069	\$0.4092
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4069	\$0.4092
K. Average Class Rate		
All	\$0.7542	\$0.7565
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3865	\$0.3887
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3865	\$0.3887

Kuiggluum Kallugvia, Kwethluk Inc. d/b/a
Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC58-1114S Prior Commission Approval	PC58-1114T Staff Recommended
A. Test Period kWh Sales	1,292,117	1,292,117
B. Non-Fuel Power Costs (NFPC)	171,571	171,571
C. NFPC/kWh (B / A)	\$0.1328	\$0.1328
D. Fuel/Purchased Power Costs (FPPC)	526,307	526,307
E. FPPC/kWh (D / A)	\$0.4073	\$0.4073
F. Total Power Costs/kWh (C + E)	\$0.5401	\$0.5401
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3443	\$0.3466
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3443	\$0.3466
K. Average Class Rate		
Residential	\$0.3242	\$0.3265
Community Facility	\$0.4542	\$0.4565
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3242	\$0.3265
Community Facility	\$0.3271	\$0.3293
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3242	\$0.3265
Community Facility	\$0.3271	\$0.3293

Kwig Power Company
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC24-0317J Prior Commission Approval	PC24-0317K Staff Recommended
A. Test Period kWh Sales	1,156,908	1,156,908
B. Non-Fuel Power Costs (NFPC)	392,680	392,680
C. NFPC/kWh (B / A)	\$0.3394	\$0.3394
D. Fuel/Purchased Power Costs (FPPC)	269,270	269,270
E. FPPC/kWh (D / A)	\$0.2327	\$0.2327
F. Total Power Costs/kWh (C + E)	\$0.5721	\$0.5721
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3763	\$0.3786
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3763	\$0.3786
K. Average Class Rate		
Residential	\$0.4742	\$0.4765
Water Treatment Plant	\$0.4742	\$0.4765
Village Clinic	\$0.4742	\$0.4765
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3575	\$0.3597
Water Treatment Plant	\$0.3575	\$0.3597
Village Clinic	\$0.3575	\$0.3597
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3575	\$0.3597
Water Treatment Plant	\$0.3575	\$0.3597
Village Clinic	\$0.3575	\$0.3597

Levelock Electric Cooperative Inc.
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC28-0518J Prior Commission Approval	PC28-0518K Staff Recommended
A. Test Period kWh Sales	362,267	362,267
B. Non-Fuel Power Costs (NFPC)	138,281	138,281
C. NFPC/kWh (B / A)	\$0.3817	\$0.3817
D. Fuel/Purchased Power Costs (FPPC)	177,876	177,876
E. FPPC/kWh (D / A)	\$0.4910	\$0.4910
F. Total Power Costs/kWh (C + E)	\$0.8727	\$0.8727
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.6769	\$0.6792
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.6769	\$0.6792
K. Average Class Rate		
Residential	\$1.1542	\$1.1565
Community Facilities	\$1.4042	\$1.4065
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.6430	\$0.6453
Community Facilities	\$0.6430	\$0.6453
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.6430	\$0.6453
Community Facilities	\$0.6430	\$0.6453

Lime Village Traditional Council

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC94-0119G Prior Commission Approval	PC94-0119H Staff Recommended
A. Test Period kWh Sales	49,617	49,617
B. Non-Fuel Power Costs (NFPC)	20,833	20,833
C. NFPC/kWh (B / A)	\$0.4199	\$0.4199
D. Fuel/Purchased Power Costs (FPPC)	75,853	75,853
E. FPPC/kWh (D / A)	\$1.5288	\$1.5288
F. Total Power Costs/kWh (C + E)	\$1.9487	\$1.9487
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$1.7529	\$1.7552
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
Residential	\$1.5790	\$1.5813
Community	\$1.6990	\$1.7013
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7640	\$0.7662
Community	\$0.7640	\$0.7662
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7640	\$0.7662
Community	\$0.7640	\$0.7662

Manokotak Power Company
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC77-1119H Prior Commission Approval	PC77-1119I Staff Recommended
A. Test Period kWh Sales	1,272,045	1,272,045
B. Non-Fuel Power Costs (NFPC)	247,652	247,652
C. NFPC/kWh (B / A)	\$0.1947	\$0.1947
D. Fuel/Purchased Power Costs (FPPC)	339,074	339,074
E. FPPC/kWh (D / A)	\$0.2666	\$0.2666
F. Total Power Costs/kWh (C + E)	\$0.4613	\$0.4613
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.2655	\$0.2678
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.2655	\$0.2678
K. Average Class Rate		
All	\$0.4042	\$0.4065
L. P C E (Lesser of: J x 95% or K)		
All	\$0.2522	\$0.2544
M. Funding Level in Effect	100.00%	100.00%
All	\$0.2522	\$0.2544

Naknek Electric Association, Inc.
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC32-0421D Prior Commission Approval	PC32-0421E Staff Recommended
A. Test Period kWh Sales	17,043,516	17,043,516
B. Non-Fuel Power Costs (NFPC)	5,666,660	5,666,660
C. NFPC/kWh (B / A)	\$0.3325	\$0.3325
D. Fuel/Purchased Power Costs (FPPC)	5,027,697	5,027,697
E. FPPC/kWh	\$0.2601	\$0.2601
F. Total Power Costs/kWh (C + E)	\$0.5926	\$0.5926
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3968	\$0.3991
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3968	\$0.3991
K. Average Class Rate		
Residential	\$0.3654	\$0.3677
Single Phase First 1,000 kWh	\$0.4554	\$0.4577
Single Phase Over 1,000 kWh	\$0.4004	\$0.4027
Three Phase First 1,000 kWh	\$0.4476	\$0.4499
Three Phase Over 1,000 kWh	\$0.3526	\$0.3549
Large Power	\$0.4758	\$0.4781
Large Power - Seasonal	\$0.6142	\$0.6165
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3654	\$0.3677
Single Phase First 1,000 kWh	\$0.3770	\$0.3791
Single Phase Over 1,000 kWh	\$0.3770	\$0.3791
Three Phase First 1,000 kWh	\$0.3770	\$0.3791
Three Phase Over 1,000 kWh	\$0.3526	\$0.3549
Large Power	\$0.3770	\$0.3791
Large Power - Seasonal	\$0.3770	\$0.3791
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3654	\$0.3677
Single Phase First 1,000 kWh	\$0.3770	\$0.3791
Single Phase Over 1,000 kWh	\$0.3770	\$0.3791
Three Phase First 1,000 kWh	\$0.3770	\$0.3791
Three Phase Over 1,000 kWh	\$0.3526	\$0.3549
Large Power	\$0.3770	\$0.3791
Large Power - Seasonal	\$0.3770	\$0.3791

Napakiak Ircinraq Power Co.
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC104-0121I Prior Commission Approval	PC104-0121J Staff Recommended
A. Test Period kWh Sales	747,914	747,914
B. Non-Fuel Power Costs (NFPC)	137,380	137,380
C. NFPC/kWh (B / A)	\$0.1837	\$0.1837
D. Fuel/Purchased Power Costs (FPPC)	216,206	216,206
E. FPPC/kWh (D / A)	\$0.2891	\$0.2891
F. Total Power Costs/kWh (C + E)	\$0.4728	\$0.4728
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.2770	\$0.2793
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.2770	\$0.2793
K. Average Class Rate		
Residential	\$0.5702	\$0.5725
Community Facilities	\$0.5702	\$0.5725
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.2632	\$0.2653
Community Facilities	\$0.2632	\$0.2653
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.2632	\$0.2653
Community Facilities	\$0.2632	\$0.2653

Napaskiak Electric Utility
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC35-0318L Prior Commission Approval	PC35-0318M Staff Recommended
A. Test Period kWh Sales	990,263	990,263
B. Non-Fuel Power Costs (NFPC)	130,963	130,963
C. NFPC/kWh (B / A)	\$0.1323	\$0.1323
D. Fuel/Purchased Power Costs (FPPC)	389,629	389,629
E. FPPC/kWh (D / A)	\$0.3935	\$0.3935
F. Total Power Costs/kWh (C + E)	\$0.5258	\$0.5258
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3300	\$0.3323
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3300	\$0.3323
K. Average Class Rate		
Residential	\$0.5042	\$0.5065
Community Facilities	\$0.5042	\$0.5065
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3135	\$0.3157
Community Facilities	\$0.3135	\$0.3157
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3135	\$0.3157
Community Facilities	\$0.3135	\$0.3157

Naterkaq Light Plant

Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC10-0617T Prior Commission Approval	PC10-0617U Staff Recommended
A. Test Period kWh Sales	1,380,135	1,380,135
B. Non-Fuel Power Costs (NFPC)	266,121	266,121
C. NFPC/kWh (B / A)	\$0.1928	\$0.1928
D. Fuel/Purchased Power Costs (FPPC)	608,790	608,790
E. FPPC/kWh (D / A)	\$0.4411	\$0.4411
F. Total Power Costs/kWh (C + E)	\$0.6339	\$0.6339
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4381	\$0.4404
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4381	\$0.4404
K. Average Class Rate		
Residential	\$0.5442	\$0.5465
Community	\$0.5442	\$0.5465
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.4162	\$0.4184
Community	\$0.4162	\$0.4184
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.4162	\$0.4184
Community	\$0.4162	\$0.4184

Nelson Lagoon Electric Coop., Inc.
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC02-0417K Prior Commission Approval	PC02-0417L Staff Recommended
A. Test Period kWh Sales	281,820	281,820
B. Non-Fuel Power Costs (NFPC)	95,593	95,593
C. NFPC/kWh (B / A)	\$0.3392	\$0.3392
D. Fuel/Purchased Power Costs (FPPC)	153,730	153,730
E. FPPC/kWh (D / A)	\$0.5455	\$0.5455
F. Total Power Costs/kWh (C + E)	\$0.8847	\$0.8847
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.6889	\$0.6912
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.6889	\$0.6912
K. Average Class Rate		
Residential	\$0.6442	\$0.6465
Community	\$0.6442	\$0.6465
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.6442	\$0.6465
Community	\$0.6442	\$0.6465
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.6442	\$0.6465
Community	\$0.6442	\$0.6465

New Koliganek Village Council
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC41-0522 Prior Commission Approval	PC41-0522A Staff Recommended
A. Test Period kWh Sales	611,447	611,447
B. Non-Fuel Power Costs (NFPC)	133,937	133,937
C. NFPC/kWh (B / A)	\$0.2190	\$0.2190
D. Fuel/Purchased Power Costs (FPPC)	276,126	276,126
E. FPPC/kWh (D / A)	\$0.4516	\$0.4516
F. Total Power Costs/kWh (C + E)	\$0.6706	\$0.6706
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4748	\$0.4771
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4748	\$0.4771
K. Average Class Rate		
All	\$0.3042	\$0.3065
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3042	\$0.3065
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3042	\$0.3065

Nikolai Light & Power Utility
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC04-0917K Prior Commission Approval	PC04-0917L Staff Recommended
A. Test Period kWh Sales	361,227	361,227
B. Non-Fuel Power Costs (NFPC)	71,416	71,416
C. NFPC/kWh (B / A)	\$0.1977	\$0.1977
D. Fuel/Purchased Power Costs (FPPC)	252,204	252,204
E. FPPC/kWh (D / A)	\$0.6982	\$0.6982
F. Total Power Costs/kWh (C + E)	\$0.8959	\$0.8959
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.7001	\$0.7024
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.7001	\$0.7024
K. Average Class Rate		
All	\$0.7042	\$0.7065
L. P C E (Lesser of: J x 95% or K)		
All	\$0.6651	\$0.6673
M. Funding Level in Effect	100.00%	100.00%
All	\$0.6651	\$0.6673

Nome Joint Utility System

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC33-0518J Prior Commission Approval	PC33-0518K Staff Recommended
A. Test Period kWh Sales	29,010,500	29,010,500
B. Non-Fuel Power Costs (NFPC)	4,719,338	4,719,338
C. NFPC/kWh (B / A)	\$0.1627	\$0.1627
D. Fuel/Purchased Power Costs (FPPC)	6,701,010	6,701,010
E. FPPC/kWh (D / A)	\$0.2310	\$0.2310
F. Total Power Costs/kWh (C + E)	\$0.3937	\$0.3937
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.1979	\$0.2002
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.1979	\$0.2002
K. Average Class Rate		
Single-Phase Service Within City Limits	\$0.2765	\$0.2788
Single-Phase Service Outside City Limits	\$0.2965	\$0.2988
Three-Phase Service Within City Limits	\$0.2873	\$0.2896
Three-Phase Service Outside City Limits	\$0.3073	\$0.3096
Interruptible	\$0.3406	\$0.3429
Three-Phase Service Within City Limits	\$0.2873	\$0.2896
Three-Phase Service Outside City Limits	\$0.3073	\$0.3096
Single-Phase Service Within City Limits	\$0.2765	\$0.2788
Three-Phase Service Outside City Limits	\$0.2965	\$0.2988
Interruptible	\$0.3406	\$0.3429
L. P C E (Lesser of: J x 95% or K)		
Single-Phase Service Within City Limits	\$0.1880	\$0.1902
Single-Phase Service Outside City Limits	\$0.1880	\$0.1902
Three-Phase Service Within City Limits	\$0.1880	\$0.1902
Three-Phase Service Outside City Limits	\$0.1880	\$0.1902
Interruptible	\$0.1880	\$0.1902
Three-Phase Service Within City Limits	\$0.1880	\$0.1902
Three-Phase Service Outside City Limits	\$0.1880	\$0.1902
Single-Phase Service Within City Limits	\$0.1880	\$0.1902
Three-Phase Service Outside City Limits	\$0.1880	\$0.1902
Interruptible	\$0.1880	\$0.1902

Nome Joint Utility System
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC33-0518K Prior Commission Approval	PC33-0518K Staff Recommended
M. Funding Level in Effect	100.00%	100.00%
Single-Phase Service Within City Limits	\$0.1880	\$0.1902
Single-Phase Service Outside City Limits	\$0.1880	\$0.1902
Three-Phase Service Within City Limits	\$0.1880	\$0.1902
Three-Phase Service Outside City Limits	\$0.1880	\$0.1902
Interruptible	\$0.1880	\$0.1902
Three-Phase Service Within City Limits	\$0.1880	\$0.1902
Three-Phase Service Outside City Limits	\$0.1880	\$0.1902
Single-Phase Service Within City Limits	\$0.1880	\$0.1902
Three-Phase Service Outside City Limits	\$0.1880	\$0.1902
Interruptible	\$0.1880	\$0.1902

Nunam Iqua Electric Company

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC61-0419J Prior Commission Approval	PC61-0419K Staff Recommended
A. Test Period kWh Sales	713,230	713,230
B. Non-Fuel Power Costs (NFPC)	126,273	126,273
C. NFPC/kWh (B / A)	\$0.1770	\$0.1770
D. Fuel/Purchased Power Costs (FPPC)	262,445	262,445
E. FPPC/kWh (D / A)	\$0.3680	\$0.3680
F. Total Power Costs/kWh (C + E)	\$0.5450	\$0.5450
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3492	\$0.3515
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3492	\$0.3515
K. Average Class Rate		
Residential	\$0.3663	\$0.3686
Community Facilities	\$0.3663	\$0.3686
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3317	\$0.3339
Community Facilities	\$0.3317	\$0.3339
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3317	\$0.3339
Community Facilities	\$0.3317	\$0.3339

Nushagak Electric & Telephone Coop., Inc.
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC81-0318S Prior Commission Approval	PC81-0318T Staff Recommended
A. Test Period kWh Sales	17,703,210	17,703,210
B. Non-Fuel Power Costs (NFPC)	3,885,919	3,885,919
C. NFPC/kWh (B / A)	\$0.2195	\$0.2195
D. Fuel/Purchased Power Costs (FPPC)	4,356,622	4,356,622
E. FPPC/kWh (D / A)	\$0.2461	\$0.2461
F. Total Power Costs/kWh (C + E)	\$0.4656	\$0.4656
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.2698	\$0.2721
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.2698	\$0.2721
K. Average Class Rate		
Residential	\$0.3310	\$0.3333
Under 20 KW	\$0.3693	\$0.3716
Over 20 KW	\$0.3856	\$0.3879
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.2563	\$0.2585
Under 20 KW	\$0.2563	\$0.2585
Over 20 KW	\$0.2563	\$0.2585
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.2563	\$0.2585
Under 20 KW	\$0.2563	\$0.2585
Over 20 KW	\$0.2563	\$0.2585

Ouzinkie, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC34-0920T Prior Commission Approval	PC34-0920U Staff Recommended
A. Test Period kWh Sales	588,404	588,404
B. Non-Fuel Power Costs (NFPC)	133,960	133,960
C. NFPC/kWh (B / A)	\$0.2277	\$0.2277
D. Fuel/Purchased Power Costs (FPPC)	156,872	156,872
E. FPPC/kWh (D / A)	\$0.2666	\$0.2666
F. Total Power Costs/kWh (C + E)	\$0.4944	\$0.4943
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.2986	\$0.3008
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.2986	\$0.3008
K. Average Class Rate		
Residential	\$0.1894	\$0.1917
Community Facilities	\$0.2494	\$0.2517
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.1894	\$0.1917
Community Facilities	\$0.2494	\$0.2517
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.1894	\$0.1917
Community Facilities	\$0.2494	\$0.2517

Pedro Bay Village Electric Utility
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC51-0120Y Prior Commission Approval	PC51-0120Z Staff Recommended
A. Test Period kWh Sales	151,194	151,194
B. Non-Fuel Power Costs (NFPC)	22,063	22,063
C. NFPC/kWh (B / A)	\$0.1459	\$0.1459
D. Fuel/Purchased Power Costs (FPPC)	113,197	113,197
E. FPPC/kWh (D / A)	\$0.7487	\$0.7487
F. Total Power Costs/kWh (C + E)	\$0.8946	\$0.8946
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.6988	\$0.7011
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.6988	\$0.7011
K. Average Class Rate		
All	\$0.6209	\$0.6232
L. P C E (Lesser of: J x 95% or K)		
All	\$0.6209	\$0.6232
M. Funding Level in Effect	100.00%	100.00%
All	\$0.6209	\$0.6232

Pelican, City of
Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC105-1220L Prior Commission Approval	PC105-1220M Staff Recommended
A. Test Period kWh Sales	1,017,530	1,017,530
B. Non-Fuel Power Costs (NFPC)	176,874	176,874
C. NFPC/kWh (B / A)	\$0.1738	\$0.1738
D. Fuel/Purchased Power Costs (FPPC)	222,915	222,915
E. FPPC/kWh (D / A)	\$0.2191	\$0.2191
F. Total Power Costs/kWh (C + E)	\$0.3929	\$0.3929
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.1971	\$0.1994
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.1971	\$0.1994
K. Average Class Rate		
Residential up to 750 kWh	\$0.0583	\$0.0606
Community up to 6,510 kWh	\$0.2883	\$0.2906
Community over 6,511 kWh	\$0.1542	\$0.1565
L. P C E (Lesser of: J x 95% or K)		
Residential up to 750 kWh	\$0.0583	\$0.0606
Community up to 6,510 kWh	\$0.1872	\$0.1894
Community over 6,511 kWh	\$0.1542	\$0.1565
M. Funding Level in Effect	100.00%	100.00%
Residential up to 750 kWh	\$0.0583	\$0.0606
Community up to 6,510 kWh	\$0.1872	\$0.1894
Community over 6,511 kWh	\$0.1542	\$0.1565

Perryville Electric Utility
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC48-0319F Prior Commission Approval	PC48-0319G Staff Recommended
A. Test Period kWh Sales	396,254	396,254
B. Non-Fuel Power Costs (NFPC)	47,087	47,087
C. NFPC/kWh (B / A)	\$0.1188	\$0.1188
D. Fuel/Purchased Power Costs (FPPC)	92,888	92,888
E. FPPC/kWh (D / A)	\$0.2344	\$0.2344
F. Total Power Costs/kWh (C + E)	\$0.3532	\$0.3532
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.1574	\$0.1597
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.1574	\$0.1597
K. Average Class Rate		
All	\$0.6542	\$0.6565
L. P C E (Lesser of: J x 95% or K)		
All	\$0.1495	\$0.1517
M. Funding Level in Effect	100.00%	100.00%
All	\$0.1495	\$0.1517

Pilot Point Electrical

Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC46-1018J Prior Commission Approval	PC46-1018K Staff Recommended
A. Test Period kWh Sales	401,158	401,158
B. Non-Fuel Power Costs (NFPC)	175,871	175,871
C. NFPC/kWh (B / A)	\$0.4384	\$0.4384
D. Fuel/Purchased Power Costs (FPPC)	216,070	216,070
E. FPPC/kWh (D / A)	\$0.5386	\$0.5386
F. Total Power Costs/kWh (C + E)	\$0.9770	\$0.9770
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.7812	\$0.7835
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.7812	\$0.7835
K. Average Class Rate		
All	\$0.4042	\$0.4065
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4042	\$0.4065
M. Funding Level in Effect	100.00%	100.00%
All	\$0.4042	\$0.4065

Port Heiden, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC53-1017K Prior Commission Approval	PC53-1017L Staff Recommended
A. Test Period kWh Sales	531,130	531,130
B. Non-Fuel Power Costs (NFPC)	140,056	140,056
C. NFPC/kWh (B / A)	\$0.2637	\$0.2637
D. Fuel/Purchased Power Costs (FPPC)	217,213	217,213
E. FPPC/kWh (D / A)	\$0.4090	\$0.4090
F. Total Power Costs/kWh (C + E)	\$0.6727	\$0.6727
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4769	\$0.4792
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4769	\$0.4792
K. Average Class Rate		
All	\$0.4542	\$0.4565
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4531	\$0.4552
M. Funding Level in Effect		
All	100.00%	100.00%
	\$0.4531	\$0.4552

Puvurnaq Power Company
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC07-0422A Prior Commission Approval	PC07-0422B Staff Recommended
A. Test Period kWh Sales	1,158,849	1,158,849
B. Non-Fuel Power Costs (NFPC)	431,358	431,358
C. NFPC/kWh (B / A)	\$0.3722	\$0.3722
D. Fuel/Purchased Power Costs (FPPC)	263,214	263,214
E. FPPC/kWh (D / A)	\$0.2271	\$0.2271
F. Total Power Costs/kWh (C + E)	\$0.5993	\$0.5993
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4035	\$0.4058
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4035	\$0.4058
K. Average Class Rate		
Safewater Facilities	\$0.5242	\$0.5265
All Others	\$0.5242	\$0.5265
L. P C E (Lesser of: J x 95% or K)		
Safewater Facilities	\$0.3834	\$0.3855
All Others	\$0.3834	\$0.3855
M. Funding Level in Effect	100.00%	100.00%
Safewater Facilities	\$0.3834	\$0.3855
All Others	\$0.3834	\$0.3855

Rampart Village Council Electric Utility

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC47-021400 Prior Commission Approval	PC47-0214PP Staff Recommended
A. Test Period kWh Sales	174,497	174,497
B. Non-Fuel Power Costs (NFPC)	60,949	60,949
C. NFPC/kWh (B / A)	\$0.3493	\$0.3493
D. Fuel/Purchased Power Costs (FPPC)	100,773	100,773
E. FPPC/kWh (D / A)	\$0.5775	\$0.5775
F. Total Power Costs/kWh (C + E)	\$0.9268	\$0.9268
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.7310	\$0.7333
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.7310	\$0.7333
K. Average Class Rate		
Residential	\$0.6191	\$0.6214
Community Facilities	\$0.6191	\$0.6214
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.6191	\$0.6214
Community Facilities	\$0.6191	\$0.6214
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.6191	\$0.6214
Community Facilities	\$0.6191	\$0.6214

Ruby, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC22-0917N Prior Commission Approval	PC22-0917O Staff Recommended
A. Test Period kWh Sales	630,292	630,292
B. Non-Fuel Power Costs (NFPC)	174,505	174,505
C. NFPC/kWh (B / A)	\$0.2769	\$0.2769
D. Fuel/Purchased Power Costs (FPPC)	346,105	346,105
E. FPPC/kWh (D / A)	\$0.5491	\$0.5491
F. Total Power Costs/kWh (C + E)	\$0.8260	\$0.8260
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.6302	\$0.6325
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.6302	\$0.6325
K. Average Class Rate		
Residential	\$0.5542	\$0.5565
Community Facilities	\$0.3442	\$0.3465
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.5542	\$0.5565
Community Facilities	\$0.3442	\$0.3465
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.5542	\$0.5565
Community Facilities	\$0.3442	\$0.3465

St. George Municipal Electric Utility

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC21-0322 Prior Commission Approval	PC21-0322A Staff Recommended
A. Test Period kWh Sales	463,938	463,938
B. Non-Fuel Power Costs (NFPC)	266,978	266,978
C. NFPC/kWh (B / A)	\$0.5755	\$0.5755
D. Fuel/Purchased Power Costs (FPPC)	385,299	385,299
E. FPPC/kWh (D / A)	\$0.8305	\$0.8305
F. Total Power Costs/kWh (C + E)	\$1.4060	\$1.4060
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$1.2102	\$1.2125
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
Residential	\$0.8042	\$0.8065
All Others	\$0.9542	\$0.9565
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.7640	\$0.7662
All Others	\$0.7640	\$0.7662
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.7640	\$0.7662
All Others	\$0.7640	\$0.7662

St. Paul, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC19-0320R Prior Commission Approval	PC19-0320S Staff Recommended
A. Test Period kWh Sales	2,811,112	2,811,112
B. Non-Fuel Power Costs (NFPC)	778,595	778,595
C. NFPC/kWh (B / A)	\$0.2770	\$0.2770
D. Fuel/Purchased Power Costs (FPPC)	1,101,185	1,101,185
E. FPPC/kWh (D / A)	\$0.3917	\$0.3917
F. Total Power Costs/kWh (C + E)	\$0.6687	\$0.6687
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4729	\$0.4752
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4729	\$0.4752
K. Average Class Rate		
Residential	\$0.3742	\$0.3765
Community Facility	\$0.4442	\$0.4465
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3742	\$0.3765
Community Facility	\$0.4442	\$0.4465
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3742	\$0.3765
Community Facility	\$0.4442	\$0.4465

Stevens Village Energy Systems

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC18-0323 Prior Commission Approval	PC18-0323A Staff Recommended
A. Test Period kWh Sales	130,912	130,912
B. Non-Fuel Power Costs (NFPC)	19,408	19,408
C. NFPC/kWh (B / A)	\$0.1483	\$0.1483
D. Fuel/Purchased Power Costs (FPPC)	70,856	70,856
E. FPPC/kWh (D / A)	\$0.5412	\$0.5412
F. Total Power Costs/kWh (C + E)	\$0.6895	\$0.6895
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4937	\$0.4960
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4937	\$0.4960
K. Average Class Rate		
Residential	\$0.0000	\$0.0000
Community	\$0.0000	\$0.0000
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.0000	\$0.0000
Community	\$0.0000	\$0.0000
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.0000	\$0.0000
Community	\$0.0000	\$0.0000

Takotna Community Association

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC17-0922 Prior Commission Approval	PC17-0922A Staff Recommended
A. Test Period kWh Sales	190,807	190,807
B. Non-Fuel Power Costs (NFPC)	51,145	51,145
C. NFPC/kWh (B / A)	\$0.2680	\$0.2680
D. Fuel/Purchased Power Costs (FPPC)	129,203	129,203
E. FPPC/kWh (D / A)	\$0.6771	\$0.6771
F. Total Power Costs/kWh (C + E)	\$0.9451	\$0.9451
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.7493	\$0.7516
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.7493	\$0.7516
K. Average Class Rate		
All	\$0.8262	\$0.8285
L. P C E (Lesser of: J x 95% or K)		
All	\$0.7118	\$0.7140
M. Funding Level in Effect	100.00%	100.00%
All	\$0.7118	\$0.7140

Tanalian Electric Cooperative, Inc.
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC90-1118DD Prior Commission Approval	PC90-1118EE Staff Recommended
A. Test Period kWh Sales	793,477	793,477
B. Non-Fuel Power Costs (NFPC)	213,882	213,882
C. NFPC/kWh (B / A)	\$0.2696	\$0.2696
D. Fuel/Purchased Power Costs (FPPC)	455,075	455,075
E. FPPC/kWh (D / A)	\$0.5735	\$0.5735
F. Total Power Costs/kWh (C + E)	\$0.8431	\$0.8431
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.6473	\$0.6496
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.6473	\$0.6496
K. Average Class Rate		
Residential	\$0.6824	\$0.6847
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.6149	\$0.6171
M. Funding Level in Effect		
Residential	100.00%	100.00%
	\$0.6149	\$0.6171

Tatitlek Electric Utility
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC16-0316EE Prior Commission Approval	PC16-0316FF Staff Recommended
A. Test Period kWh Sales	344,697	344,697
B. Non-Fuel Power Costs (NFPC)	109,947	109,947
C. NFPC/kWh (B / A)	\$0.3190	\$0.3190
D. Fuel/Purchased Power Costs (FPPC)	236,779	236,779
E. FPPC/kWh (D / A)	\$0.6869	\$0.6869
F. Total Power Costs/kWh (C + E)	\$1.0059	\$1.0059
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.8101	\$0.8124
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
All	\$0.7242	\$0.7265
L. P C E (Lesser of: J x 95% or K)		
All	\$0.7242	\$0.7265
M. Funding Level in Effect	100.00%	100.00%
All	\$0.7242	\$0.7265

Tenakee Springs Electric Utility Dept., City of Tenakee

APPENDIX 1

Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

	PC20-0916CC Prior Commission Approval	PC20-0916DD Staff Recommended
A. Test Period kWh Sales	349,582	349,582
B. Non-Fuel Power Costs (NFPC)	78,555	78,555
C. NFPC/kWh (B / A)	\$0.2247	\$0.2247
D. Fuel/Purchased Power Costs (FPPC)	160,963	160,963
E. FPPC/kWh (D / A)	\$0.4604	\$0.4604
F. Total Power Costs/kWh (C + E)	\$0.6851	\$0.6851
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4893	\$0.4916
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4893	\$0.4916
K. Average Class Rate		
All	\$0.6942	\$0.6965
L. P C E (Lesser of: J x 95% or K)		
All	\$0.4648	\$0.4670
M. Funding Level in Effect	100.00%	100.00%
All	\$0.4648	\$0.4670

Tuluksak Traditional Power Utilities

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC63-0319F Prior Commission Approval	PC63-0319G Staff Recommended
A. Test Period kWh Sales	475,696	475,696
B. Non-Fuel Power Costs (NFPC)	100,311	100,311
C. NFPC/kWh (B / A)	\$0.2109	\$0.2109
D. Fuel/Purchased Power Costs (FPPC)	148,898	148,898
E. FPPC/kWh (D / A)	\$0.3130	\$0.3130
F. Total Power Costs/kWh (C + E)	\$0.5239	\$0.5239
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3281	\$0.3304
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3281	\$0.3304
K. Average Class Rate		
All	\$0.8642	\$0.8665
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3117	\$0.3139
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3117	\$0.3139

Tuntutuliak Community Service Assn.

Power Cost Equalization Calculation

Base Rate Change to \$0.1935

Effective July 1, 2023

APPENDIX 1

	PC12-0518L Prior Commission Approval	PC12-0518M Staff Recommended
A. Test Period kWh Sales	969,244	969,244
B. Non-Fuel Power Costs (NFPC)	326,586	326,586
C. NFPC/kWh (B / A)	\$0.3369	\$0.3369
D. Fuel/Purchased Power Costs (FPPC)	334,464	334,464
E. FPPC/kWh (D / A)	\$0.3451	\$0.3451
F. Total Power Costs/kWh (C + E)	\$0.6820	\$0.6820
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.4862	\$0.4885
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.4862	\$0.4885
K. Average Class Rate		
Residential and Washeteria	\$0.4542	\$0.4565
All Other community Facilities	\$0.4542	\$0.4565
L. P C E (Lesser of: J x 95% or K)		
Residential and Washeteria	\$0.4542	\$0.4565
All Other community Facilities	\$0.4542	\$0.4565
M. Funding Level in Effect	100.00%	100.00%
Residential and Washeteria	\$0.4542	\$0.4565
All Other community Facilities	\$0.4542	\$0.4565

Twin Hills Village Council
Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC109-1222 Prior Commission Approval	PC109-1222A Staff Recommended
A. Test Period kWh Sales	322,467	322,467
B. Non-Fuel Power Costs (NFPC)	14,592	14,592
C. NFPC/kWh (B / A)	\$0.0453	\$0.0453
D. Fuel/Purchased Power Costs (FPPC)	139,542	139,542
E. FPPC/kWh (D / A)	\$0.4327	\$0.4327
F. Total Power Costs/kWh (C + E)	\$0.4780	\$0.4780
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.2822	\$0.2845
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.2822	\$0.2845
K. Average Class Rate		
All	\$0.3069	\$0.3092
L. P C E (Lesser of: J x 95% or K)		
All	\$0.2682	\$0.2703
M. Funding Level in Effect		
All	100.00%	100.00%
	\$0.2682	\$0.2703

Umnak Power Company
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC56-0518I Prior Commission Approval	PC56-0518J Staff Recommended
A. Test Period kWh Sales	161,365	161,365
B. Non-Fuel Power Costs (NFPC)	70,225	70,225
C. NFPC/kWh (B / A)	\$0.4352	\$0.4352
D. Fuel/Purchased Power Costs (FPPC)	139,410	139,410
E. FPPC/kWh (D / A)	\$0.8639	\$0.8639
F. Total Power Costs/kWh (C + E)	\$1.2991	\$1.2991
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$1.1033	\$1.1056
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.8042	\$0.8065
K. Average Class Rate		
Residential	\$0.5542	\$0.5565
Community Facilities	\$0.5542	\$0.5565
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.5542	\$0.5565
Community Facilities	\$0.5542	\$0.5565
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.5542	\$0.5565
Community Facilities	\$0.5542	\$0.5565

Unalakleet Valley Electric Cooperative, Inc.
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC125-0422B Prior Commission Approval	PC125-0422C Staff Recommended
A. Test Period kWh Sales	3,901,128	3,901,128
B. Non-Fuel Power Costs (NFPC)	1,142,599	1,142,599
C. NFPC/kWh (B / A)	\$0.2929	\$0.2929
D. Fuel/Purchased Power Costs (FPPC)	889,044	889,044
E. FPPC/kWh (D / A)	\$0.2279	\$0.2279
F. Total Power Costs/kWh (C + E)	\$0.5208	\$0.5208
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3250	\$0.3273
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3250	\$0.3273
K. Average Class Rate		
Residential	\$0.3532	\$0.3555
Community Facilities	\$0.3292	\$0.3315
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.3087	\$0.3109
Community Facilities	\$0.3087	\$0.3109
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.3087	\$0.3109
Community Facilities	\$0.3087	\$0.3109

Unalaska, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC39-1018CC Prior Commission Approval	PC39-1018DD Staff Recommended
A. Test Period kWh Sales	55,325,767	55,325,767
B. Non-Fuel Power Costs (NFPC)	8,931,391	8,931,391
C. NFPC/kWh (B / A)	\$0.1614	\$0.1614
D. Fuel/Purchased Power Costs (FPPC)	12,575,239	12,575,239
E. FPPC/kWh (D / A)	\$0.2273	\$0.2273
F. Total Power Costs/kWh (C + E)	\$0.3887	\$0.3887
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.1929	\$0.1952
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.1929	\$0.1952
K. Average Class Rate		
Residential	\$0.2981	\$0.3004
Small General	\$0.2706	\$0.2729
Large General	\$0.2938	\$0.2961
Industrial	\$0.3327	\$0.3350
L. P C E (Lesser of: J x 95% or K)		
Residential	\$0.1833	\$0.1855
Small General	\$0.1833	\$0.1855
Large General	\$0.1833	\$0.1855
Industrial	\$0.1833	\$0.1855
M. Funding Level in Effect	100.00%	100.00%
Residential	\$0.1833	\$0.1855
Small General	\$0.1833	\$0.1855
Large General	\$0.1833	\$0.1855
Industrial	\$0.1833	\$0.1855

Ungusraq Power Company
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	PC25-0422 Prior Commission Approval	PC25-0422A Staff Recommended
A. Test Period kWh Sales	494,074	494,074
B. Non-Fuel Power Costs (NFPC)	166,952	166,952
C. NFPC/kWh (B / A)	\$0.3379	\$0.3379
D. Fuel/Purchased Power Costs (FPPC)	247,438	247,438
E. FPPC/kWh (D / A)	\$0.5008	\$0.5008
F. Total Power Costs/kWh (C + E)	\$0.8387	\$0.8387
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.6429	\$0.6452
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.6429	\$0.6452
K. Average Class Rate		
All	\$0.6042	\$0.6065
L. P C E (Lesser of: J x 95% or K)		
All	\$0.6042	\$0.6065
M. Funding Level in Effect		
All	100.00%	100.00%
	\$0.6042	\$0.6065

Village of Venetie

Power Cost Equalization Calculation
Base Rate Change to \$0.1935
Effective July 1, 2023

APPENDIX 1

	PC73-0221J Prior Commission Approval	PC73-0221K Staff Recommended
A. Test Period kWh Sales	619,520	619,520
B. Non-Fuel Power Costs (NFPC)	192,289	192,289
C. NFPC/kWh (B / A)	\$0.3104	\$0.3104
D. Fuel/Purchased Power Costs (FPPC)	421,474	421,474
E. FPPC/kWh (D / A)	\$0.6803	\$0.6803
F. Total Power Costs/kWh (C + E)	\$0.9907	\$0.9907
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.7949	\$0.7972
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.7949	\$0.7972
K. Average Class Rate		
All	\$0.7042	\$0.7065
L. P C E (Lesser of: J x 95% or K)		
All	\$0.7042	\$0.7065
M. Funding Level in Effect	100.00%	100.00%
All	\$0.7042	\$0.7065

White Mountain, City of
 Power Cost Equalization Calculation
 Base Rate Change to \$0.1935
 Effective July 1, 2023

APPENDIX 1

	Pc57-0916N Prior Commission Approval	Pc57-0916O Staff Recommended
A. Test Period kWh Sales	649,283	649,283
B. Non-Fuel Power Costs (NFPC)	145,102	145,102
C. NFPC/kWh (B / A)	\$0.2235	\$0.2235
D. Fuel/Purchased Power Costs (FPPC)	203,436	203,436
E. FPPC/kWh (D / A)	\$0.3133	\$0.3133
F. Total Power Costs/kWh (C + E)	\$0.5368	\$0.5368
G. Base Rate	\$0.1958	\$0.1935
H. Eligible Costs/kWh (F - G)	\$0.3410	\$0.3433
I. Stat. Max. (1.00 dollar less Base Rate - Eff. 7/1/23)	\$0.8042	\$0.8065
J. Lesser of H or I	\$0.3410	\$0.3433
K. Average Class Rate		
All	\$0.3542	\$0.3565
L. P C E (Lesser of: J x 95% or K)		
All	\$0.3240	\$0.3261
M. Funding Level in Effect	100.00%	100.00%
All	\$0.3240	\$0.3261

PCE Amount Summary
Alaska Village Electric Cooperative
FY24 Baserate Change
PC93-0519R

Village	Commission Approved PC93-0519Q			Staff Recommended PC93-0519R		
	Small Power 1st 700 KWH	Small Power Over 700 KWH	Large Power 1st 700 KWH	Small Power 1st 750 KWH	Small Power Over 750 KWH	Large Power 1st 750 KWH
	Permanent			Permanent		
Ambler	0.5931	0.5567	0.5390	0.5953	0.5590	0.5413
Anvik	0.4697	0.4268	0.4091	0.4719	0.4291	0.4114
Bethel	0.2431	0.2431	0.2431	0.2453	0.2453	0.2453
Brevig Mission	0.2649	0.2112	0.1935	0.2670	0.2135	0.1958
Chevak	0.3984	0.3784	0.3607	0.4006	0.3807	0.3630
Eek	0.4608	0.4174	0.3997	0.4629	0.4197	0.4020
Elim	0.4605	0.4171	0.3994	0.4627	0.4194	0.4017
Emmonak	0.3370	0.2983	0.2806	0.3392	0.3006	0.2829
Gambell	0.4081	0.3793	0.3616	0.4103	0.3816	0.3639
Goodnews Bay	0.3408	0.2911	0.2734	0.3430	0.2934	0.2757
Grayling	0.4825	0.4403	0.4226	0.4847	0.4426	0.4249
Holy Cross	0.4116	0.3657	0.3480	0.4138	0.3680	0.3503
Hooper Bay	0.2710	0.2392	0.2215	0.2732	0.2415	0.2238
Huslia	0.4101	0.3641	0.3464	0.4123	0.3664	0.3487
Kalskag	0.4022	0.3558	0.3381	0.4044	0.3581	0.3404
Kaltag	0.3971	0.3504	0.3327	0.3993	0.3527	0.3350
Kasigluk	0.3256	0.2960	0.2783	0.3278	0.2983	0.2806
Kiana	0.4671	0.4241	0.4064	0.4693	0.4264	0.4087
Kivalina	0.4073	0.3611	0.3434	0.4095	0.3634	0.3457
Kotlik	0.4407	0.3963	0.3786	0.4429	0.3986	0.3809
Koyuk	0.4126	0.3667	0.3490	0.4148	0.3690	0.3513
Marshall	0.3935	0.3466	0.3289	0.3957	0.3489	0.3312
Mekoryuk	0.4040	0.3665	0.3488	0.4062	0.3688	0.3511
Minto	0.3902	0.3431	0.3254	0.3924	0.3454	0.3277
New Stuyahok	0.4156	0.3699	0.3522	0.4178	0.3722	0.3545
Noatak	0.7640	0.7640	0.7640	0.7662	0.7662	0.7662
Noorvik	0.4331	0.3883	0.3706	0.4353	0.3906	0.3729
Nulato	0.5072	0.4663	0.4486	0.5094	0.4686	0.4509
Old Harbor	0.4770	0.4345	0.4168	0.4792	0.4368	0.4191
Pilot Station	0.4455	0.4013	0.3836	0.4476	0.4036	0.3859
Quinhagak	0.3314	0.3171	0.2994	0.3335	0.3194	0.3017
Russian Mission	0.4050	0.3587	0.3410	0.4072	0.3610	0.3433
Savoonga	0.4228	0.3777	0.3600	0.4250	0.3800	0.3623
Scammon Bay	0.4202	0.3747	0.3570	0.4224	0.3770	0.3593
Selawik	0.4163	0.3706	0.3529	0.4185	0.3729	0.3552
Shageluk	0.4247	0.3795	0.3618	0.4269	0.3818	0.3641
Shaktolik	0.3885	0.3573	0.3396	0.3906	0.3596	0.3419
Shishmaref	0.4399	0.3954	0.3777	0.4420	0.3977	0.3800
Shungnak	0.7640	0.7640	0.7640	0.7662	0.7662	0.7662
St. Marys	0.2726	0.2726	0.2613	0.2747	0.2747	0.2636
Stebbins	0.3764	0.3286	0.3109	0.3786	0.3309	0.3132
Teller	0.4299	0.3849	0.3672	0.4321	0.3872	0.3695
Togiak	0.3470	0.2977	0.2800	0.3492	0.3000	0.2823
Toksook Bay	0.3319	0.2957	0.2780	0.3341	0.2980	0.2803
Wales	0.4253	0.3801	0.3624	0.4275	0.3824	0.3647
Yakutat	0.4296	0.3727	0.3186	0.4319	0.3750	0.3209

Alaska Village Electric Coop.
Power Cost Equalization Calculation
For the Test Year Ended: December 31, 2018
FY24 Baserate Change

Rate Schedule: GS-1, 0-750 KWH

Current Funding Level: 100.0%
 Max PCE: 0.7662

Base: 0.1935
 RCC: 0.0000

Customer Charge GS-1 (\$15/750 kWh) 0.0200 Non-Fuel Cost (NFC): 0.2786
 Customer Charge GS-2 (\$55/750 kWh) 0.0733 Non-Fuel Cost Bethel (NFC): 0.0621
 Customer Charge GS - 1 Bethel (\$15/750 kWh) 0.0200
 Customer Charge GS-2 Bethel (\$45/750 kWh) 0.0600
 Customer Charge GS-1 Yakutat (\$15/750 kWh) 0.0200
 Customer Charge GS-2 Yakutat (\$55/750 kWh) 0.0733

GS-1 ≤ 750 kWh	
PCE @	PCE @

Village	COPA	PCE Costs (\$/KWH)	Cost Based PCE (\$/KWH)	Non-Fuel Rate (\$/KWH)	Avg. Class Rate (\$/KWH)	100% Funding	Current Funding
Ambler	0.5415	0.8201	0.5953	0.3165	0.6845	0.5953	0.5953
Anvik	0.4116	0.6902	0.4719	0.3165	0.5546	0.4719	0.4719
Bethel	0.3896	0.4517	0.2453	0.1193	0.3354	0.2453	0.2453
Brevig Mission	0.1960	0.4746	0.2670	0.3165	0.3390	0.2670	0.2670
Chevak	0.3366	0.6152	0.4006	0.3431	0.5062	0.4006	0.4006
Eek	0.4022	0.6808	0.4629	0.3165	0.5452	0.4629	0.4629
Elim	0.4019	0.6805	0.4627	0.3165	0.5449	0.4627	0.4627
Emmonak - Alakanuk	0.2719	0.5505	0.3392	0.3277	0.4261	0.3392	0.3392
Gambell	0.3468	0.6254	0.4103	0.3338	0.5071	0.4103	0.4103
Goodnews Bay	0.2759	0.5545	0.3430	0.3165	0.4189	0.3430	0.3430
Grayling	0.4251	0.7037	0.4847	0.3165	0.5681	0.4847	0.4847
Holy Cross	0.3505	0.6291	0.4138	0.3165	0.4935	0.4138	0.4138
Hooper Bay	0.2025	0.4811	0.2732	0.3380	0.3670	0.2732	0.2732
Huslia	0.3489	0.6275	0.4123	0.3165	0.4919	0.4123	0.4123
Kalskag - Lower/Upper	0.3406	0.6192	0.4044	0.3165	0.4836	0.4044	0.4044
Kaltag	0.3352	0.6138	0.3993	0.3165	0.4782	0.3993	0.3993
Kasigluk - Nunapitchuk	0.2599	0.5385	0.3278	0.3374	0.4238	0.3278	0.3278
Kiana	0.4089	0.6875	0.4693	0.3165	0.5519	0.4693	0.4693
Kivalina	0.3459	0.6245	0.4095	0.3165	0.4889	0.4095	0.4095
Kotlik	0.3811	0.6597	0.4429	0.3165	0.5241	0.4429	0.4429
Koyuk	0.3515	0.6301	0.4148	0.3165	0.4945	0.4148	0.4148
Marshall	0.3314	0.6100	0.3957	0.3165	0.4744	0.3957	0.3957
Mekoryuk	0.3425	0.6211	0.4062	0.3253	0.4943	0.4062	0.4062
Minto	0.3279	0.6065	0.3924	0.3165	0.4709	0.3924	0.3924
New Stuyahok - Ekwok	0.3547	0.6333	0.4178	0.3165	0.4977	0.4178	0.4178
Noatak	0.8479	1.1265	0.8864	0.3165	0.9909	0.7662	0.7662
Noorvik	0.3731	0.6517	0.4353	0.3165	0.5161	0.4353	0.4353
Nulato	0.4511	0.7297	0.5094	0.3165	0.5941	0.5094	0.5094
Old Harbor	0.4193	0.6979	0.4792	0.3165	0.5623	0.4792	0.4792
Pilot Station	0.3861	0.6647	0.4476	0.3165	0.5291	0.4476	0.4476
Quinhagak	0.2660	0.5446	0.3335	0.3524	0.4449	0.3335	0.3335
Russian Mission	0.3435	0.6221	0.4072	0.3165	0.4865	0.4072	0.4072
Savoonga	0.3623	0.6409	0.4250	0.3167	0.5055	0.4250	0.4250
Scammon Bay	0.3595	0.6381	0.4224	0.3165	0.5025	0.4224	0.4224
Selawik	0.3554	0.6340	0.4185	0.3165	0.4984	0.4185	0.4185
Shageluk	0.3643	0.6429	0.4269	0.3165	0.5073	0.4269	0.4269
Shaktolik	0.3261	0.6047	0.3906	0.3325	0.4851	0.3906	0.3906
Shishmaref	0.3802	0.6588	0.4420	0.3165	0.5232	0.4420	0.4420
Shungnak - Kobuk	0.7802	1.0588	0.8220	0.3165	0.9232	0.7662	0.7662
St. Marys - Andreafsky/Pitkas	0.2041	0.4827	0.2747	0.3762	0.4068	0.2747	0.2747
Stebbins - St. Michael	0.3134	0.5920	0.3786	0.3165	0.4564	0.3786	0.3786
Teller	0.3697	0.6483	0.4321	0.3165	0.5127	0.4321	0.4321
Togiak	0.2825	0.5611	0.3492	0.3165	0.4255	0.3492	0.3492
Toksook Bay - Tununak/Nightmute	0.2666	0.5452	0.3341	0.3304	0.4235	0.3341	0.3341
Wales	0.3649	0.6435	0.4275	0.3165	0.5079	0.4275	0.4275
Yakutat	0.3788	0.6574	0.4407	0.2266	0.4319	0.4319	0.4319

PCE Costs = NFC+COPA+RCC
 Cost Based PCE= 95% of (PCE Costs - Base)
 Average Class Rate = Non-Fuel Rate + COPA +Customer Charge + RCC - Base
 Max PCE = 95% of Maximum allowed PCE Costs (76.62 cents/kWh)
 PCE @ 100% Funding Lesser of: (Cost Based, Rate Based or Max)
 PCE @ Current Funding Lesser of: (Cost Based, Rate Based or Max) X Current Funding Level
 Nonfuel Rate = Energy charge + Wind surcharge

Alaska Village Electric Coop.
Power Cost Equalization Calculation
For the Test Year Ended: December 31, 2018
FY24 Baserate Change

Rate Schedule: GS-1, Over 750 KWH

Current Funding Level: 100.0%
 Max PCE: 0.7662

Base: 0.1935
 RCC: 0.0000

Customer Charge GS-1 (\$15/750 kWh) 0.0200 Non-Fuel Cost (NFC): 0.2786
 Customer Charge GS-2 (\$55/750 kWh) 0.0733 Non-Fuel Cost Bethel (NFC): 0.0621
 Customer Charge GS - 1 Bethel (\$15/750 kWh) 0.0200
 Customer Charge GS-2 Bethel (\$45/750 kWh) 0.0600
 Customer Charge GS-1 Yakutat (\$15/750 kWh) 0.0200
 Customer Charge GS-2 Yakutat (\$55/750 kWh) 0.0733

		GS-1 > 750kWh					
				PCE @		PCE @	
Village	COPA	PCE Costs (\$KWH)	Cost Based PCE (\$KWH)	Non-Fuel Rate (\$KWH)	Avg. Class Rate (\$KWH)	100% Funding	Current Funding
Ambler	0.5415	0.8201	0.5953	0.2110	0.5590	0.5590	0.5590
Anvik	0.4116	0.6902	0.4719	0.2110	0.4291	0.4291	0.4291
Bethel	0.3896	0.4517	0.2453	0.1193	0.3154	0.2453	0.2453
Brevig Mission	0.1960	0.4746	0.2670	0.2110	0.2135	0.2135	0.2135
Chevak	0.3366	0.6152	0.4006	0.2376	0.3807	0.3807	0.3807
Eek	0.4022	0.6808	0.4629	0.2110	0.4197	0.4197	0.4197
Elim	0.4019	0.6805	0.4627	0.2110	0.4194	0.4194	0.4194
Emmonak - Alakanuk	0.2719	0.5505	0.3392	0.2222	0.3006	0.3006	0.3006
Gambell	0.3468	0.6254	0.4103	0.2283	0.3816	0.3816	0.3816
Goodnews Bay	0.2759	0.5545	0.3430	0.2110	0.2934	0.2934	0.2934
Graying	0.4251	0.7037	0.4847	0.2110	0.4426	0.4426	0.4426
Holy Cross	0.3505	0.6291	0.4138	0.2110	0.3680	0.3680	0.3680
Hooper Bay	0.2025	0.4811	0.2732	0.2325	0.2415	0.2415	0.2415
Huslia	0.3489	0.6275	0.4123	0.2110	0.3664	0.3664	0.3664
Kalskag - Lower/Upper	0.3406	0.6192	0.4044	0.2110	0.3581	0.3581	0.3581
Kaltag	0.3352	0.6138	0.3993	0.2110	0.3527	0.3527	0.3527
Kasigluk - Nunapitchuk	0.2599	0.5385	0.3278	0.2319	0.2983	0.2983	0.2983
Kiana	0.4089	0.6875	0.4693	0.2110	0.4264	0.4264	0.4264
Kivalina	0.3459	0.6245	0.4095	0.2110	0.3634	0.3634	0.3634
Kotlik	0.3811	0.6597	0.4429	0.2110	0.3986	0.3986	0.3986
Koyuk	0.3515	0.6301	0.4148	0.2110	0.3690	0.3690	0.3690
Marshall	0.3314	0.6100	0.3957	0.2110	0.3489	0.3489	0.3489
Mekoryuk	0.3425	0.6211	0.4062	0.2198	0.3688	0.3688	0.3688
Minto	0.3279	0.6065	0.3924	0.2110	0.3454	0.3454	0.3454
New Stuyahok - Ekwok	0.3547	0.6333	0.4178	0.2110	0.3722	0.3722	0.3722
Noatak	0.8479	1.1265	0.8864	0.2110	0.8654	0.7662	0.7662
Noorvik	0.3731	0.6517	0.4353	0.2110	0.3906	0.3906	0.3906
Nulato	0.4511	0.7297	0.5094	0.2110	0.4686	0.4686	0.4686
Old Harbor	0.4193	0.6979	0.4792	0.2110	0.4368	0.4368	0.4368
Pilot Station	0.3861	0.6647	0.4476	0.2110	0.4036	0.4036	0.4036
Quinhagak	0.2660	0.5446	0.3335	0.2469	0.3194	0.3194	0.3194
Russian Mission	0.3435	0.6221	0.4072	0.2110	0.3610	0.3610	0.3610
Savoonga	0.3623	0.6409	0.4250	0.2112	0.3800	0.3800	0.3800
Scammon Bay	0.3595	0.6381	0.4224	0.2110	0.3770	0.3770	0.3770
Selawik	0.3554	0.6340	0.4185	0.2110	0.3729	0.3729	0.3729
Shageluk	0.3643	0.6429	0.4269	0.2110	0.3818	0.3818	0.3818
Shaktolik	0.3261	0.6047	0.3906	0.2270	0.3596	0.3596	0.3596
Shishmaref	0.3802	0.6588	0.4420	0.2110	0.3977	0.3977	0.3977
Shungnak - Kobuk	0.7802	1.0588	0.8220	0.2110	0.7977	0.7662	0.7662
St. Marys - Andreafsky/Pitkas	0.2041	0.4827	0.2747	0.2707	0.2813	0.2747	0.2747
Stebbins - St. Michael	0.3134	0.5920	0.3786	0.2110	0.3309	0.3309	0.3309
Teller	0.3697	0.6483	0.4321	0.2110	0.3872	0.3872	0.3872
Togiak	0.2825	0.5611	0.3492	0.2110	0.3000	0.3000	0.3000
Toksook Bay - Tununak/Nightmute	0.2666	0.5452	0.3341	0.2249	0.2980	0.2980	0.2980
Wales	0.3649	0.6435	0.4275	0.2110	0.3824	0.3824	0.3824
Yakutat	0.3788	0.6574	0.4407	0.1897	0.3750	0.3750	0.3750

PCE Costs = NFC+COPA+RCC
 Cost Based PCE= 95% of (PCE Costs - Base)
 Average Class Rate = Non-Fuel Rate + COPA +Customer Charge + RCC - Base
 Max PCE = 95% of Maximum allowed PCE Costs (76.62 cents/kWh)
 PCE @ 100% Funding Lesser of: (Cost Based, Rate Based or Max)
 PCE @ Current Funding Lesser of: (Cost Based, Rate Based or Max) X Current Fundin
 Nonfuel Rate = Energy charge + Wind surcharge

Alaska Village Electric Coop.
Power Cost Equalization Calculation
For the Test Year Ended: December 31, 2018
FY24 Baserate Change

Rate Schedule: GS-2

Current Funding Level: 100.0%
 Max PCE: 0.7662

Base: 0.1935
 RCC: 0.0000

Customer Charge GS-1 (\$15/750 kWh)	0.0200	Non-Fuel Cost (NFC): 0.2786
Customer Charge GS-2 (\$55/750 kWh)	0.0733	Non-Fuel Cost Bethel (NFC): 0.0621
Customer Charge GS - 1 Bethel (\$15/750 kWh)	0.0200	
Customer Charge GS-2 Bethel (\$45/750 kWh)	0.0600	
Customer Charge GS-1 Yakutat (\$15/750 kWh)	0.0200	
Customer Charge GS-2 Yakutat (\$55/750 kWh)	0.0733	

Village	COPA	GS-2					
		PCE Costs (\$/KWH)	Cost Based PCE (\$/KWH)	Non-Fuel Rate (\$/KWH)	Avg. Class Rate (\$/KWH)	100% Funding	Current Funding
Ambler	0.5415	0.8201	0.5953	0.1200	0.5413	0.5413	0.5413
Anvik	0.4116	0.6902	0.4719	0.1200	0.4114	0.4114	0.4114
Bethel	0.3896	0.4517	0.2453	0.0337	0.2898	0.2453	0.2453
Brevig Mission	0.1960	0.4746	0.2670	0.1200	0.1958	0.1958	0.1958
Chevak	0.3366	0.6152	0.4006	0.1466	0.3630	0.3630	0.3630
Eek	0.4022	0.6808	0.4629	0.1200	0.4020	0.4020	0.4020
Elim	0.4019	0.6805	0.4627	0.1200	0.4017	0.4017	0.4017
Emmonak - Alakanuk	0.2719	0.5505	0.3392	0.1312	0.2829	0.2829	0.2829
Gambell	0.3468	0.6254	0.4103	0.1373	0.3639	0.3639	0.3639
Goodnews Bay	0.2759	0.5545	0.3430	0.1200	0.2757	0.2757	0.2757
Grayling	0.4251	0.7037	0.4847	0.1200	0.4249	0.4249	0.4249
Holy Cross	0.3505	0.6291	0.4138	0.1200	0.3503	0.3503	0.3503
Hooper Bay	0.2025	0.4811	0.2732	0.1415	0.2238	0.2238	0.2238
Huslia	0.3489	0.6275	0.4123	0.1200	0.3487	0.3487	0.3487
Kalskag - Lower/Upper	0.3406	0.6192	0.4044	0.1200	0.3404	0.3404	0.3404
Kaltag	0.3352	0.6138	0.3993	0.1200	0.3350	0.3350	0.3350
Kasigluk - Nunapituchuk	0.2599	0.5385	0.3278	0.1409	0.2806	0.2806	0.2806
Kiana	0.4089	0.6875	0.4693	0.1200	0.4087	0.4087	0.4087
Kivalina	0.3459	0.6245	0.4095	0.1200	0.3457	0.3457	0.3457
Kotlik	0.3811	0.6597	0.4429	0.1200	0.3809	0.3809	0.3809
Koyuk	0.3515	0.6301	0.4148	0.1200	0.3513	0.3513	0.3513
Marshall	0.3314	0.6100	0.3957	0.1200	0.3312	0.3312	0.3312
Mekoryuk	0.3425	0.6211	0.4062	0.1288	0.3511	0.3511	0.3511
Minto	0.3279	0.6065	0.3924	0.1200	0.3277	0.3277	0.3277
New Stuyahok - Ekwok	0.3547	0.6333	0.4178	0.1200	0.3545	0.3545	0.3545
Noatak	0.8479	1.1265	0.8864	0.1200	0.8477	0.7662	0.7662
Noorvik	0.3731	0.6517	0.4353	0.1200	0.3729	0.3729	0.3729
Nulato	0.4511	0.7297	0.5094	0.1200	0.4509	0.4509	0.4509
Old Harbor	0.4193	0.6979	0.4792	0.1200	0.4191	0.4191	0.4191
Pilot Station	0.3861	0.6647	0.4476	0.1200	0.3859	0.3859	0.3859
Quinhagak	0.2660	0.5446	0.3335	0.1559	0.3017	0.3017	0.3017
Russian Mission	0.3435	0.6221	0.4072	0.1200	0.3433	0.3433	0.3433
Savoonga	0.3623	0.6409	0.4250	0.1202	0.3623	0.3623	0.3623
Scammon Bay	0.3595	0.6381	0.4224	0.1200	0.3593	0.3593	0.3593
Selawik	0.3554	0.6340	0.4185	0.1200	0.3552	0.3552	0.3552
Shageluk	0.3643	0.6429	0.4269	0.1200	0.3641	0.3641	0.3641
Shaktolik	0.3261	0.6047	0.3906	0.1360	0.3419	0.3419	0.3419
Shishmaref	0.3802	0.6588	0.4420	0.1200	0.3800	0.3800	0.3800
Shungnak - Kobuk	0.7802	1.0588	0.8220	0.1200	0.7800	0.7662	0.7662
St. Marys - Andreafsky/Pitkas	0.2041	0.4827	0.2747	0.1797	0.2636	0.2636	0.2636
Stebbins - St. Michael	0.3134	0.5920	0.3786	0.1200	0.3132	0.3132	0.3132
Teller	0.3697	0.6483	0.4321	0.1200	0.3695	0.3695	0.3695
Togiak	0.2825	0.5611	0.3492	0.1200	0.2823	0.2823	0.2823
Toksook Bay - Tununak/Nightmute	0.2666	0.5452	0.3341	0.1339	0.2803	0.2803	0.2803
Wales	0.3649	0.6435	0.4275	0.1200	0.3647	0.3647	0.3647
Yakutat	0.3788	0.6574	0.4407	0.0623	0.3209	0.3209	0.3209

PCE Costs = NFC+COPA+RCC
 Cost Based PCE= 95% of (PCE Costs - Base)
 Average Class Rate = Non-Fuel Rate + COPA +Customer Charge + RCC - Base
 Max PCE = 95% of Maximum allowed PCE Costs (76.62 cents/kWh)
 PCE @ 100% Funding Lesser of: (Cost Based, Rate Based or Max)
 PCE @ Current Funding Lesser of: (Cost Based, Rate Based or Max) X Current Fundin
 Nonfuel Rate = Energy charge + Wind surcharge

NORTH SLOPE BOROUGH POWER AND LIGHT

PCE Amount Summary

FY24 Baserate Change

Village	Staff Recommended Costs			Staff Recommended PCE				
	PC38-1215Q			PC38-1215Q				
	Non Fuel Cost Per Staff (KWH)	Fuel Cost Per Staff (KWH)	Total Cost Per Staff (KWH)	Residential 0-600 (KWH)	Residential 601+ (KWH)	Community 0-1,000 (KWH)	Community 1,001-10,000 (KWH)	Community 10,000-above (KWH)
Anaktuvuk Pass	0.3699	0.7403	1.1103	0.0000	0.1565	0.0065	0.1065	0.1565
Point Hope	0.3699	0.5299	0.8998	0.0000	0.1565	0.0065	0.1065	0.1565
Nuiqsut	0.3699	0.2075	0.5774	0.0000	0.0000	0.0065	0.1065	0.0000
Point Lay	0.3699	0.5692	0.9391	0.0000	0.1565	0.0065	0.1065	0.1565
Wainwright	0.3699	0.6180	0.9879	0.0000	0.1565	0.0065	0.1065	0.1565
Kaktovik	0.3699	0.3613	0.7313	0.0000	0.1565	0.0065	0.1065	0.1565
Atqasuk	0.3699	1.2662	1.6361	0.0000	0.1565	0.0065	0.1065	0.1565

Village	Prior Approved Costs			Prior Approved PCE				
	PC38-1215P			PC38-1215P				
	Non Fuel Cost Per Staff (KWH)	Fuel Cost Per Staff (KWH)	Total Cost Per Staff (KWH)	Residential 0-600 (KWH)	Residential 601+ (KWH)	Community 0-1,000 (KWH)	Community 1,001-10,000 (KWH)	Community 10,000-above (KWH)
Anaktuvuk Pass	0.3699	0.7403	1.1103	0.0000	0.1542	0.0042	0.1042	0.1542
Point Hope	0.3699	0.5299	0.8998	0.0000	0.1542	0.0042	0.1042	0.1542
Nuiqsut	0.3699	0.2075	0.5774	0.0000	0.0000	0.0042	0.1042	0.0000
Point Lay	0.3699	0.5692	0.9391	0.0000	0.1542	0.0042	0.1042	0.1542
Wainwright	0.3699	0.6180	0.9879	0.0000	0.1542	0.0042	0.1042	0.1542
Kaktovik	0.3699	0.3613	0.7313	0.0000	0.1542	0.0042	0.1042	0.1542
Atqasuk	0.3699	1.2662	1.6361	0.0000	0.1542	0.0042	0.1042	0.1542

North Slope Borough Power and Light
 Power Cost Equalization Calculation
 Based on the Test Period Ending June 20, 2015
 FY24 Baserate Change

Rate Schedule:

Residential 0-600 kWh

Current Funding Level: 100.0% Base: 0.1935
 Max: 0.7662
 Non-Fuel Cost (NFC): 0.3699

Village	Residential 0-600 kWh					
	Fuel Cost (KWH)	PCE Costs (\$KWH)	Cost Based PCE (\$KWH)	Rate (\$KWH)	Avg. Class Rate (\$KWH)	ACTUAL PCE (\$KWH)
Anaktuvuk Pass	0.7403	1.1103	0.7662	0.1500	0.0000	0.0000
Point Hope	0.5299	0.8998	0.6710	0.1500	0.0000	0.0000
Nuiqsut	0.2075	0.5774	0.3647	0.0800	0.0000	0.0000
Point Lay	0.5692	0.9391	0.7083	0.1500	0.0000	0.0000
Wainwright	0.6180	0.9879	0.7547	0.1500	0.0000	0.0000
Kaktovik	0.3613	0.7313	0.5109	0.1500	0.0000	0.0000
Atqasuk	1.2662	1.6361	0.7662	0.1500	0.0000	0.0000

PCE Costs = NFC+Fuel
 Cost Based PCE= 95% of (PCE Costs - Base)
 Average Class Rate = Rate- Base
 Max = 95% of Maximum allowed PCE Costs (76.62 cents/kWh)
 Actual PCE = Lesser of: Cost Based, Rate Based or Max, at Current Funding Level

PCE for AKP is Based on: **Rates**
 PCE for PHO is Based on: **Rates**
 PCE for NQT is Based on: **Rates**
 PCE for PLY is Based on: **Rates**
 PCE for AIN is Based on: **Rates**
 PCE for KAK is Based on: **Rates**
 PCE for ATQ is Based on: **Rates**

North Slope Borough Power and Light
 Power Cost Equalization Calculation
 Based on the Test Period Ending June 20, 2015
 FY24 Baserate Change

Rate Schedule:

Residential 601+ kWh

Current Funding Level: 100.0% Base: 0.1935
 Max: 0.7662
 Non-Fuel Cost (NFC): 0.3699

Village	Residential 601+ kWh					
	Fuel Cost (KWH)	PCE Costs (\$KWH)	Cost Based PCE (\$KWH)	Rate (\$KWH)	Avg. Class Rate (\$KWH)	ACTUAL PCE (\$KWH)
Anaktuvuk Pass	0.7403	1.1103	0.7662	0.3500	0.1565	0.1565
Point Hope	0.5299	0.8998	0.6710	0.3500	0.1565	0.1565
Nuiqsut	0.2075	0.5774	0.3647	0.0800	0.0000	0.0000
Point Lay	0.5692	0.9391	0.7083	0.3500	0.1565	0.1565
Wainwright	0.6180	0.9879	0.7547	0.3500	0.1565	0.1565
Kaktovik	0.3613	0.7313	0.5109	0.3500	0.1565	0.1565
Atqasuk	1.2662	1.6361	0.7662	0.3500	0.1565	0.1565

PCE Costs = NFC+Fuel
 Cost Based PCE= 95% of (PCE Costs - Base)
 Average Class Rate = Rate- Base
 Max = 95% of Maximum allowed PCE Costs (76.62 cents/kWh)
 Actual PCE = Lesser of: Cost Based, Rate Based or Max, at Current Funding Level

PCE for AKP is Based on: **Rates**
 PCE for PHO is Based on: **Rates**
 PCE for NQT is Based on: **Rates**
 PCE for PLY is Based on: **Rates**
 PCE for AIN is Based on: **Rates**
 PCE for KAK is Based on: **Rates**
 PCE for ATQ is Based on: **Rates**

North Slope Borough Power and Light
 Power Cost Equalization Calculation
 Based on the Test Period Ending June 20, 2015
 FY24 Baserate Change

Rate Schedule:

Community 0-1,000 kWh

Current Funding Level: 100.0% Base: 0.1935
 Max: 0.7662
 Non-Fuel Cost (NFC): 0.3699

Village	Community 0-1,000 kWh					
	Fuel Cost (KWH)	PCE Costs (\$KWH)	Cost Based PCE (\$KWH)	Rate (\$KWH)	Avg. Class Rate (\$KWH)	ACTUAL PCE (\$KWH)
Anaktuvuk Pass	0.7403	1.1103	0.7662	0.2000	0.0065	0.0065
Point Hope	0.5299	0.8998	0.6710	0.2000	0.0065	0.0065
Nuiqsut	0.2075	0.5774	0.3647	0.2000	0.0065	0.0065
Point Lay	0.5692	0.9391	0.7083	0.2000	0.0065	0.0065
Wainwright	0.6180	0.9879	0.7547	0.2000	0.0065	0.0065
Kaktovik	0.3613	0.7313	0.5109	0.2000	0.0065	0.0065
Atqasuk	1.2662	1.6361	0.7662	0.2000	0.0065	0.0065

PCE Costs = NFC+Fuel
 Cost Based PCE= 95% of (PCE Costs - Base)
 Average Class Rate = Rate- Base
 Max = 95% of Maximum allowed PCE Costs (76.62 cents/kWh)
 Actual PCE = Lesser of: Cost Based, Rate Based or Max, at Current Funding Level

PCE for AKP is Based on: **Rates**
 PCE for PHO is Based on: **Rates**
 PCE for NQT is Based on: **Rates**
 PCE for PLY is Based on: **Rates**
 PCE for AIN is Based on: **Rates**
 PCE for KAK is Based on: **Rates**
 PCE for ATQ is Based on: **Rates**

North Slope Borough Power and Light
 Power Cost Equalization Calculation
 Based on the Test Period Ending June 20, 2015
 FY24 Baserate Change

Rate Schedule:

Community 1,001-10,000 kWh

Current Funding Level: 100.0% Base: 0.1935
 Max: 0.7662
 Non-Fuel Cost (NFC): 0.3699

Village	Community 1,001-10,000 kWh					
	Fuel Cost (KWH)	PCE Costs (\$KWH)	Cost Based PCE (\$KWH)	Rate (\$KWH)	Avg. Class Rate (\$KWH)	ACTUAL PCE (\$KWH)
Anaktuvuk Pass	0.7403	1.1103	0.7662	0.3000	0.1065	0.1065
Point Hope	0.5299	0.8998	0.6710	0.3000	0.1065	0.1065
Nuiqsut	0.2075	0.5774	0.3647	0.3000	0.1065	0.1065
Point Lay	0.5692	0.9391	0.7083	0.3000	0.1065	0.1065
Wainwright	0.6180	0.9879	0.7547	0.3000	0.1065	0.1065
Kaktovik	0.3613	0.7313	0.5109	0.3000	0.1065	0.1065
Atqasuk	1.2662	1.6361	0.7662	0.3000	0.1065	0.1065

PCE Costs = NFC+Fuel
 Cost Based PCE= 95% of (PCE Costs - Base)
 Average Class Rate = Rate- Base
 Max = 95% of Maximum allowed PCE Costs (76.62 cents/kWh)
 Actual PCE = Lesser of: Cost Based, Rate Based or Max, at Current Funding Level

PCE for AKP is Based on: **Rates**
 PCE for PHO is Based on: **Rates**
 PCE for NQT is Based on: **Rates**
 PCE for PLY is Based on: **Rates**
 PCE for AIN is Based on: **Rates**
 PCE for KAK is Based on: **Rates**
 PCE for ATQ is Based on: **Rates**

North Slope Borough Power and Light
 Power Cost Equalization Calculation
 Based on the Test Period Ending June 20, 2015
 FY24 Baserate Change

Rate Schedule:

Community 10,001-above kWh

Current Funding Level: 100.0% Base: 0.1935
 Max: 0.7662
 Non-Fuel Cost (NFC): 0.3699

Village	Community 10,001-above kWh					
	Fuel Cost (KWH)	PCE Costs (\$KWH)	Cost Based PCE (\$KWH)	Rate (\$KWH)	Avg. Class Rate (\$KWH)	ACTUAL PCE (\$KWH)
Anaktuvuk Pass	0.7403	1.1103	0.7662	0.3500	0.1565	0.1565
Point Hope	0.5299	0.8998	0.6710	0.3500	0.1565	0.1565
Nuiqsut	0.2075	0.5774	0.3647	0.0800	0.0000	0.0000
Point Lay	0.5692	0.9391	0.7083	0.3500	0.1565	0.1565
Wainwright	0.6180	0.9879	0.7547	0.3500	0.1565	0.1565
Kaktovik	0.3613	0.7313	0.5109	0.3500	0.1565	0.1565
Atqasuk	1.2662	1.6361	0.7662	0.3500	0.1565	0.1565

PCE Costs = NFC+Fuel
 Cost Based PCE= 95% of (PCE Costs - Base)
 Average Class Rate = Rate- Base
 Max = 95% of Maximum allowed PCE Costs (76.62 cents/kWh)
 Actual PCE = Lesser of: Cost Based, Rate Based or Max, at Current Funding Level

PCE for AKP is Based on: **Rates**
 PCE for PHO is Based on: **Rates**
 PCE for NQT is Based on: **Rates**
 PCE for PLY is Based on: **Rates**
 PCE for AIN is Based on: **Rates**
 PCE for KAK is Based on: **Rates**
 PCE for ATQ is Based on: **Rates**